

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator License # KCC WICHITA 182845
 Name: Devon SFS Operating Inc.
 Address: 20 North Broadway, Suite 1500
 City/State/Zip: Oklahoma City, OK 73102-8260
 Purchaser: Tall Grass, LLC
 Operator Contact Person: Robert Cole
 Phone: (405) 235-3611 **KCC**
 Contractor Name: Mokat Drig. **FEB 5 2002**
 License: #5831
 Wellsite Geologist: David Flemming **CONFIDENTIAL**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 10/16/01-SpudDate 10/17/01-TD Temp.Abd.-WOPL
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

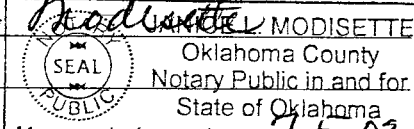
API No. 15 - 133-25710
 County: Neosho
 _____ NE Sec. 28 Twp. 30 S. R. 20 East West
1000 feet from S N (circle one) Line of Section
500 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bogner Well #: 28-1
 Field Name: _____
 Producing Formation: Temp. Abd.-WOPL
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 800 ft. Plug Back Total Depth: 790 ft.
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from Surface
 feet depth to 797 ft. w/ 115 sx cmt.

Drilling Fluid Management Plan *File in EA 3-27-03*
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume N/A bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
 Title: Sr. ENG. TECH. Date: 2/5/02
 Subscribed and sworn to before me this 5th day of February
2002
 Notary Public: Jessie L. Modisette
 Date Commission Expires: _____



KCC Office Use ONLY

yes Letter of Confidentiality Attached **Release**
 If Denied, Yes Date: _____
yes Wireline Log Received **MAR 27 2003**
NO Geologist Report Received **From Confidential**
 UIC Distribution

COPY

Operator Name: Devon SFS Operating Inc. Lease Name: Bogner Well #: 28-1
 Sec. 28 Twp. 30 S. R. 20 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBL

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attachments

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11" | 8 5/8" | 32 #/ft | 22' | Portland | 4 | None |
| Production | 7 7/8" | 5 1/2" | 15.5 #/ft | 797' | CI 'A' | 115 | ThickSet |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|-------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------|-------|
| Temp.Abd. | WOPL | Release MAR 27 2003 From Confidential | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|-------------------------------------------------|-----------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|---------------|-----------|----------------------------------------------------------|
| Date of First, Resumed Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil Bbbs. | Gas Mcf | Water Bbbs. | Gas-Oil Ratio | Gravity | |

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) Temp.Abd.-WOPL

Air Drilling
Specialist
Oil and Gas Wells



MOKAT DRILLING
Office Phone: (316) 879-5377



P.O. Box
Caney, KS 67333

| | | | | | | | | | |
|--------------------------|-------------------|-----------------|-----------|---------------|-------|--------------------------|----------------------------|---------|---------|
| Operator DEVON | Well No. #28-1 | Lease Bogner | Loc. | 1/4 | 1/4 | 1/4 | Sec. 28 | Twp. 30 | Rge. 20 |
| | County Neosho | State KS | Type/Well | Depth 800' | Hours | Date Started 10-16-01 | Date Completed 10-17-01 | | |

| Job No. | Casing Used 22' 2" B 5/8" | Bit Record | | | | | | Coring Record | | | | | |
|-------------------|------------------------------|------------|------|--------|------|----|---------|---------------|------|------|----|--------|--|
| | | Bit No. | Type | Size | From | To | Bit No. | Type | Size | From | To | % Rec. | |
| Driller Waylon | Cement Used | | | 7 7/8" | | | | | | | | | |
| Driller | Rig No. | | | | | | | | | | | | |
| Driller | Hammer No. | | | | | | | | | | | | |

| Formation Record | | | | | | | | | | | |
|------------------|-----|---------------------|------|-----|---------------------|------|-----|---------------------|------|----|-----------|
| From | To | Formation | From | To | Formation | From | To | Formation | From | To | Formation |
| 0 | 12 | overburden | 308 | 377 | sandy shale | 516 | 526 | lime | | | |
| 12 | 17 | lime | 377 | 378 | coal | 526 | 559 | sandy shale | | | |
| 17 | 23 | shale | 378 | 382 | shale | 559 | 572 | sand | | | |
| 23 | 42 | lime | 382 | 383 | coal | 572 | 583 | shale | | | |
| 42 | 44 | shale | 383 | 385 | shale | 583 | 585 | coal | | | |
| 44 | 53 | lime | 385 | 387 | coal | 585 | 603 | shale | | | |
| 53 | 81 | shale | 387 | 399 | shale | 603 | 604 | coal | | | |
| 81 | 131 | sand | 399 | 403 | lime | 604 | 636 | sandy shale | | | |
| 131 | 162 | sandy shale | 403 | 404 | shale | 614 | | gas test (same) | | | |
| 162 | 185 | lime | 404 | 405 | coal | 636 | 649 | sand | | | |
| 185 | 187 | coal | 405 | 409 | shale | 649 | 657 | shale | | | |
| 187 | 192 | lime | 409 | 410 | coal | 657 | 659 | coal | | | |
| 192 | 193 | shale | 410 | 435 | shale | 659 | 661 | shale | | | |
| 193 | 194 | coal | 414 | | gas test 6 lbs 1/4" | 658 | | gas test (same) | | | |
| 194 | 200 | shale | 435 | 437 | coal | 661 | 663 | coal | | | |
| 200 | 201 | coal | 437 | 438 | shale | 663 | 699 | shale | | | |
| 201 | 243 | shale | 438 | 439 | coal | 673 | | gas test 3 lbs 3/8" | | | |
| 243 | 267 | lime | 439 | 452 | shale | 699 | 721 | sandy shale | | | |
| 267 | 269 | shale | 452 | 453 | coal | 721 | 722 | coal | | | |
| 269 | 270 | coal | 453 | 460 | sandy shale | 722 | 730 | shale | | | |
| 270 | 272 | shale | 460 | 496 | shale | 730 | 800 | lime MISS. | | | |
| 272 | 281 | lime | 496 | 497 | coal | 730 | | gas test 3 lbs 3/8" | | | |
| 281 | 287 | shale | 497 | 499 | shale | 741 | | gas test 6 lbs 3/8" | | | |
| 287 | 289 | lime | 499 | 500 | coal | | | | | | |
| 287 | | gas test 6 lbs 1/4" | 500 | 503 | sandy shale | | | T.D. 800' | | | |
| 289 | 306 | sand | 503 | 507 | sand | | | | | | |
| 306 | 308 | shale | 507 | 516 | shale | | | | | | |

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RECEIVED
FEB - 7 2002
KCC WICHITA

Confidential
From
MAR 17 2008
Release