

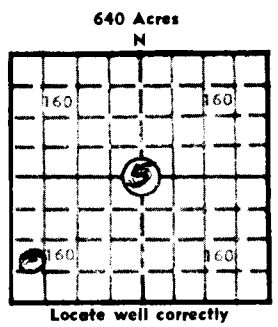
26-30-21E Ino P1
SWSW

KANSAS STATE RECEIVED
NOV 14 1983
CONSERVATION DIVISION
Wichita, Kansas

S. 26 T. 30 R. 21 E W

Loc. SW SW

County Crawford



Elev.: Gr. 832.92'

DF KB

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 037 — 20,383
County Number

Operator Hickory Creek Oil Co.

Address PO Box 379, Parsons, Kansas 67357

Well No. #5 Lease Name F. Sartin

Footage Location 835 feet from (N) (S) line 495 feet from (E) (W) line

Principal Contractor J-J Drilling Company Geologist D. R. Kontio

Spud Date 6/29/79 Date Completed 6/29/79 Total Depth 307' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser Eureka Crude Purchasing

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	9"	7"	20 lbs.	25'	portland	five	none
production	6 1/4"	4 1/2"	9 lbs.	303'	portland	44	1 sk. prem gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	28g WHC	173-183
			2	80g WHC	172.5-177

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
X-linked gelled water 10,000# 10-20 sand	172.5 - 183

INITIAL PRODUCTION

Date of first production 5/19/80 Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	7 bbls.	— MCF	57 bbls.	— CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) Skinner sand

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Hickory Creek Oil Company

DESIGNATE TYPE OF COMP. OIL GAS,
DRY HOLE, SWDW, ETC.:

Well No. 5 Lease Name Sartin

S 26 T 30 R 21 ^E SW SW

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	2		
Clay	2	10		
Sand and gravel	10	18		
Lime	18	28		
Shale, Black	28	31		
Shale, Gray	31	34		
Lime	34	38		
Shale, Black	38	50		
Gray Shale	50	62		
Lime	62	63		
Gray Shale, Silty	63	68		
Lime and shale	68	77		
Shale, Gray	77	135		
Lime	135	137		
Shale, Black	137	138		
Coal	138	140		
Gray Shale	140	145		
Lime Shale	145	149		
Lime	149	151		
Shale, Gray	151	157		
Coal	157	159		
Gray, Sandy Shale	159	174		
Sand, Broken	174	175		
Good Oil Sand	175	212		
Shale, Gray	212	224		
Hard Sand and Shale	224	249		
Shale, Gray	249	256		
Shale, Gray, Some Coal	256	280		
Shale, Limey & Sandy	280	294		
Shale, Gray	294	307		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>[Signature]</i>
	Signature
	Operations Manager
	Title
	November 11, 1983
	Date

series