

5/28/82 KCC  
33-30-22E-1nd

**AFFIDAVIT OF COMPLETION FORM**  
*State Geological Survey*  
**WICHITA BRANCH**

ACO-1 WELL HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Doyle Largent API NO. 15-037-20,857

ADDRESS 1309 South Elm COUNTY Crawford  
Pittsburg, KS 66762 FIELD Mc Cune

\*\* CONTACT PERSON Doyle Largent PROD. FORMATION Bartlesville  
PHONE 316-231-0922

PURCHASER Sahara Corporation LEASE Bennett

ADDRESS P. O. Box 1004 WELL NO. 56  
Independence, KS 67301 WELL LOCATION \_\_\_\_\_

DRILLING Doyle Largent 150 Ft. from east Line and  
CONTRACTOR 1309 South Elm 150 Ft. from south Line of  
ADDRESS Pittsburg, KS 66762 the SE (Qtr.) SEC 33 TWP 30 RGE 22 E

PLUGGING Doyle Largent WELL PLAT \_\_\_\_\_ (Office Use Only)  
CONTRACTOR 1309 South Elm KCC \_\_\_\_\_  
ADDRESS Pittsburg, KS 66762 KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 224' PBD 234'

SPUD DATE 3-20-82 DATE COMPLETED 5-28-82

ELEV: GR 912' DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-97917 (C-19,667)


**RELEASED**  
Date: 2 MAY 1983  
FROM CONFIDENTIAL

Amount of surface pipe set and cemented 100' DV Tool Used? 10"

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

C.  
Doyle/Largent

**A F F I D A V I T**

\_\_\_\_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Doyle C. Largent*

524506

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Doyle Largent

LEASE Bennett

56

SEC. 33 TWP. 30 RGE. 22E

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Soil and Clay	0	3'		
Boulders (lime)	3'	4'		
Dark Shale	4'	8'		
Light Shale	8'	12'		
Sandy	12'	17'		
Light Shale	17'	95'		
Dark Shale	95'	100'		
Light Shale	100'	112'		
Dark Shale	112'	122'		
Light Shale	122'	128'		
Dark Shale	128'	133'		
Light Shale	133'	140'		
Dark Shale	140'	145'		
Light Shale	145'	150'		
Dark Shale	150'	153'		
Light Shale	153'	158'		
Dark Shale	158'	165'		
Light Shale	165'	170'		
Dark Shale	170'	192'		
Broken Sand	192'	202'		
Oil Sand	202'	224'		
Total Depth		224'		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Shot with 84 (2 by 8) sticks of Kinapac		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	10 inch	8 inch		100'	Portland	3	2 to 1 lime
	6 1/8 "	2 inch		202'	Portland	18	Same

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Number set at
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19-30-22E *And*  
 DESIGNATE TYPE OF COMB.: OIL, GAS,  
 DRY HOLE, SWDW, ETC.:

Operator Doyle Largent

Well No. 56 Lease Name Bennett Oil PL

S 33 T 30 R 22 <sup>E</sup>/<sub>XX</sub> 150' FEL 150' FSL SE

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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<del>XXXX</del> boulders (lime)	3'	4'		
Dark Shale	4'	8'		
Light Shale	8'	12'		
Sandy	12'	17'		
Light Shale	17'	95'		
Dark Shale	95'	100'		
Light Shale	100'	112'		
Dark Shale	112'	122'		
Light Shale	122'	128'		
Dark Shale	128'	133'		
Light Shale	133'	140'		
Dark Shale	140'	145'		
Light Shale	145'	150'		
Dark Shale	150'	153'		
Light Shale	153'	158'		
Dark Shale	158'	165'		
Light Shale	165'	170'		
Dark Shale	170'	192'		
Broken Sand	192'	202'		
Oil Sand	202'	224'		
Total Depth		224'		

State Geological Survey  
 WICHTA, BRANCH

Front MISSING  
 when rec'd.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<u>Doyle Largent</u> Signature
	<u>Engineer</u> Title
	<u>6-21-82</u> Date