

KANSAS

AIR 8 0 REC'D

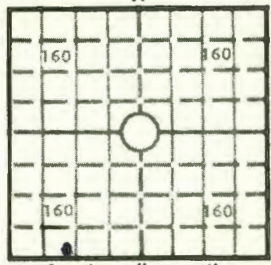
34-30-22E P1

WELL COMPLETION REPORT AND DRILLER'S LOG

State Geological Survey WICHITA, BRANCH

API No. 15 - 037 - 20491 (KCC) County Number

S. 34 T. 30 R. 22 E W
Loc. 185' W E L & 185' W S L SWS
County Crawford 205 FSL & 4165 FGL
640 Acres N 4165 FGL



Elev.: Gr. _____
DF _____ KB _____

Operator: Mule Clawson
 Address: RR1 McLune, Ka. 666753
 Well No.: 3 Lease Name: Mule & Marvin Clawson
 Footage Location: 205 FSL & 4165 FGL - KCC, record
 185' feet from (N) (S) line 185' feet from (E) (W) line
 Principal Contractor: _____ Geologist: _____
 Spud Date: _____ Date Completed: _____ Total Depth: _____ P.B.T.D.: _____
 Directional Deviation: _____ Oil and/or Gas Purchaser: _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| | 6 1/4" | 6 1/4" | | 50' | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2 7/8" | 195' | 195' |
| | | |
| | | |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---|------------------------|
| 20 ss 20-40 sand - 2 ss 10-20 sand. | 195 - 214' |
| 75# water gel 1 ss pot. chloride 4 gal. AY-15 | |
| | |
| | |

INITIAL PRODUCTION

Date of first production: 8-1-80 Producing method (flowing, pumping, gas lift, etc.): Pumping
 RATE OF PRODUCTION PER 24 HOURS: Oil 4 bbls. Gas _____ MCF Water _____ Gas-oil ratio _____ CFPP
 Disposition of gas (vented, used on lease or sold): _____ Producing interval (s): _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

P2

34-30-22E

KEPHART DRILLING INC.
R.R. # 1 BOX 71
THAYER, KANSAS 66776

Merle Clawson

Well # 3

| From | - | To | - | Formation Record |
|------|---|------|---|---|
| 0' | - | 2' | - | soil |
| 2' | - | 5' | - | clay |
| 5' | - | 7' | - | coal |
| 7' | - | 8' | - | sandstone |
| 8' | - | 9' | - | lime |
| 9' | - | 21' | - | sandstone |
| 21' | - | 111' | - | grey shale |
| 111' | - | 113' | - | coal |
| 113' | - | 118' | - | grey shale |
| 118' | - | 119' | - | lime |
| 119' | - | 121' | - | grey shale |
| 121' | - | 123' | - | lime |
| 123' | - | 146' | - | light grey shale |
| 146' | - | 147' | - | coal |
| 147' | - | 151' | - | light grey shale |
| 151' | - | 155' | - | coal |
| 155' | - | 160' | - | light grey shale |
| 160' | - | 162' | - | sandstone |
| 162' | - | 172' | - | light grey shale |
| 172' | - | 174' | - | lime |
| 174' | - | 175' | - | coal |
| 175' | - | 190' | - | light grey shale |
| 190' | - | 194' | - | oil sand and shale |
| 194' | - | 213' | - | oil sand (good show) covered pit with oil shale |
| 213' | - | 214' | - | shale |
| 214' | | | | Total Depth |