

COPY  
SIDE ONE

4132

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 04791

Name: W. R. McRae

Address 12433 N. 71st Street  
Scottsdale Az. 85254

City/State/Zip \_\_\_\_\_

Owner: ENRON

Operator Contact Person: Henry Joseph

Phone (316) 431-9691

Contractor: Name: W. R. McRae

License: 04791

Wellsite Geologist: None

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If **OWO**: old well info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

0591 8-10-91 8-15-91  
Spud Date Date Reached TD Completion Date

API NO. 15- 037-21,448

County Crawford

SW SE SE Sec. 33 Twp. 30 Rge. 22  East  
West

565 FSL Ft. North from Southeast Corner of Section

1130 FBL Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

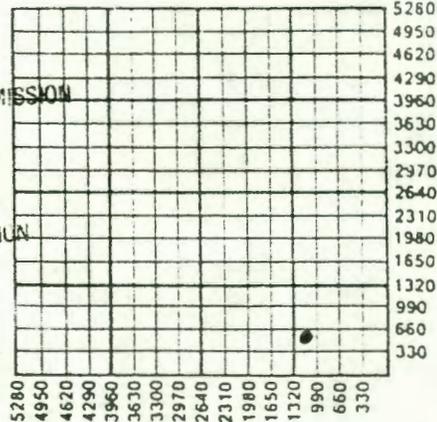
Lease Name BENNETT Well # 65

Field Name McCune

Producing Formation Bartlesville

Elevation: Ground 912 KB \_\_\_\_\_

Total Depth 227 PBDT \_\_\_\_\_



1-15-92  
Field Report

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CONSERVATION DIVISION  
Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 210

feet depth to Top w/ 12 1/2 sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Henry M Joseph

Title Field Superintendent Date 9-4-91

Subscribed and sworn to before me this 25 day of SEPT, 19 91.

Notary Public Russell Proctor

Date Commission Expires MAY 10, 1992

NOTARY PUBLIC - State of Kansas  
RUSSELL PROCTOR  
My Comm. Expires MAY 10, 1992

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) JS

SIDE TWO

Operator Name W. R. McRae Lease Name Bennett Well # 65  
 Sec. 33 Twp. 30 Rge. 22  East  West  
 County CRAWFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Formation Description  
 Log  Sample  
 Name Top Bottom  
Attached

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>Pumping</u>	<u>5 7/8</u>	<u>2 3/4</u>	<u>U/N</u>	<u>210</u>	<u>PORTLAND</u>	<u>12 1/2</u>	<u>NONE</u>
<u>SURFACE</u>	<u>9"</u>	<u>7"</u>	<u>U/N</u>	<u>20</u>	<u>PORTLAND</u>	<u>6</u>	<u>NONE</u>

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>NONE</u>	<u>Open hole</u>	<u>15 SACKS FRACK SAND</u>	<u>212 to 220</u>

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 5 Bbls. Gas NONE Mcf Water NONE Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_

COPY

August 16, 1991

M&M OIL COMPANY  
License #7169

Sec 33 Twp 30 Rg 22  
Well # 65  
County Crawford

Driller

Robert L. Jesseph

Soil	0-2 $\frac{1}{2}$
Lime	3 $\frac{1}{2}$ -11
Shale Black	11-14
Lime	14-20
Sand	20-26
Shale Sandy	26-98
Coal	98-100
Shale	100-101
Lime	101-102
Shale	102-112
Lime	112-114
Shale	114-115
Lime	115-120
Shale	120-122
Coal	122-123
Shale	123-141
Coal	141-142
Shale	142-148
Sandy Shale	148-156
Sandy Shale	156-158
Black Shale	158-159
Lime	159-162
Shale	162-163
Coal	163-164
Sandy Shale	164-212
Oil Sand	212-223

T.D.

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OCT 28 1991

CONSERVATION DIVISION  
Wichita, Kansas