

COPY

SIDE ONE

4133

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04791Name: W. R. McRaeAddress 12433 N. 71st STREET
SCOTTSDALE, AZ. 85254

City/State/Zip _____

Purchaser: ENRONOperator Contact Person: Henry JosephPhone (316) 431-9691Contractor: Name: W. R. McRaeLicense: 04791Wellsite Geologist: NONE

Designate Type of Completion

☒ New Well _____ Re-Entry _____ Workover _____☒ Oil _____ SWD _____ Temp. Abd. _____

_____ Gas _____ Inj _____ Delayed Comp. _____

_____ Dry _____ Other (Core, Water Supply, etc.) _____

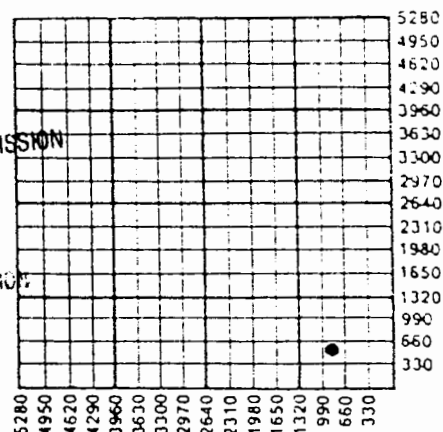
If OWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary _____ Air Rotary _____ Cable _____Spud Date -15-91 Date Reached TD 8-20-91 Completion Date 8-22-91API NO. 15- 037-21,449County CRAWFORDSW SE SE Sec. 33 Twp. 30 Rge. 22 ☒ East ☐ West565 Ft. North from Southeast Corner of Section930 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Bennett Well # 66Field Name McCuneProducing Formation BaethleuzianElevation: Ground 912 KB _____Total Depth 220 PSTD _____1-15-92
Field ReportAmount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? _____ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 210feet depth to Top w/ 12 1/2 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Henry M. JosephTitle Field Superintendent Date 9-4-91Subscribed and sworn to before me this 25 day of SEPT. 19 91.Notary Public Russell PranceDate Commission Expires MAY 10, 1992

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Drillers Time Log Received

Distribution

☒ KCC _____ SWD/Rep _____ NGPA
☒ KGS _____ Plug _____ Other _____
(Specify)

I.S.

SIDE TWO

Operator Name W. R. McRaeLease Name BennettWell # 65

Sec. _____ Twp. _____ Rge. _____

☐ EastCounty Crawford☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name

Top

Bottom

Attached

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
~~Surface~~ <u>Pumping</u>	<u>5 5/8</u>	<u>2 3/8</u>	<u>U/N</u>	<u>210</u>	<u>PORTLAND</u>	<u>12 1/2</u>	<u>NONE</u>
<u>SURFACE</u>	<u>9"</u>	<u>7"</u>	<u>U/N</u>	<u>20</u>	<u>PORTLAND</u>	<u>6</u>	<u>NONE</u>

PERFORATION RECORD

Shots Per Foot

Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

<u>NONE</u>	<u>Open hole</u>	<u>15 SACKS FRACK SAND</u>	<u>212 to 220</u>

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)Estimated Production
Per 24 HoursOil Bbls.
5

Gas

Mcf

NONE

Water

Bbls.

NONE

Gas-Oil Ratio

Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☒ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

COPY

P 01

Driller=
Robert L. Jesseph

M & M OIL COMPANY
License # 7169
October 14, 1991

Sec 33 Twp 30 Rg 22
Well# 66
County Crawford

Soil
Clay
Lime
Shale
Sand
Shale
Sand
Sandy Shale
Coal
Shale
Lime
Black Shale
Lime
Shale
Coal
Black Shale
Coal
Shale
Sandy Shale
Shale
Dark Shale
L.G. Shale
Coal
Shale
Sand

0-3
3-5
5-12
12-16
16-19
19-45
45-46
46-113
113-115
115-117
117-118
118-124
124-129
129-135 Hard Black
135-136
136 Light Oil
136-140
140-142
142-151 light show oil
151-163
163-170
170-175
175-176
176-198
198-218

T.D. 220

Packer Set at 203'

RECEIVED
STATE CORPORATION COMMISSION

OCT 28 1991

CONSERVATION DIVISION
Wichita, Kansas