

State of Kansas
WICHITA BRANCH
WELL COMPLETION REPORT AND
DRILLER'S LOG

KANSAS

33-30-22E

API No. 15 — Crawford 15-037-20,369
County Number

Operator Doyle Largent

Address 1309 South Elm Pittsburg, Ks. 66762

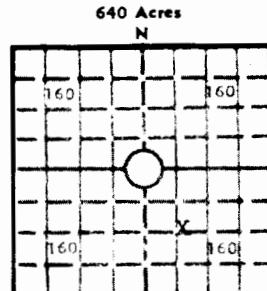
Well No. 1 Lease Name Allen Bennett

Footage Location 1905' 1320'
feet from ~~XY~~ (S) line feet from ~~XY~~ (W) line

Principal Contractor Doyle Largent Geologist

Spud Date May 15, 1979 Date Completed 6-18-79 Total Depth 250' P.B.T.D.

Directional Deviation None Oil and/or Gas Purchaser None



Elev.: Gr. 912'

DF KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|---------------------------|-------------------|------------------------------|----------------|---------------|-------------|-------|-------------------------------|
| To protect fresh water | 6 1/8" | 5 1/2" | | 104' | Portland | 6 | 30% Lime |
| Casing | 6 1/8" | 2" | | 216' | Portland | 13 | 30 % lime |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---------------------------------------|------------------------|
| Shot with 68 2x8 canisters of Kinepac | |
| | |
| | |
| | |

INITIAL PRODUCTION

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | | | |
|--|---|------------|----------------|-----------------------|
| RATE OF PRODUCTION PER 24 HOURS | Oil bbis. | Gas MCF | Water bbis. | Gas-oil ratio CFPB |
| Disposition of gas (vented, used on lease or sold) | Producing interval(s) | | | |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

| | |
|-----------------------|---------------|
| Well No. | Lease Name |
| 1 | Allen Bennett |
| S 33 T 30 R 22 E W | |

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
| Soil & Clay | 0 | 8 | | |
| Boulders | 8 | 11 | | |
| Dark Shale | 11 | 15 | | |
| Lime | 15 | 29 | | |
| Dark Shale | 29 | 34 | | |
| Lime | 34 | 36 | | |
| Shale light | 36 | 122 | | |
| Shale dark | 122 | 137 | | |
| Lime | 137 | 139 | | |
| Shale dark | 139 | 141 | | |
| Lime | 141 | 142 | | |
| Shale dark | 142 | 147 | | |
| Shale light | 147 | 181 | | |
| Shale dark | 181 | 192 | | |
| Shale Sandy | 192 | 208 | | |
| Broken sand | 208 | 227 | | |
| Oil Sand | 227 | 250 | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

| | |
|---------------|--------------------------------------|
| Date Received | <u>Dayle C. Largent</u> Signature |
| | <u>Turner</u> Title |
| | <u>9-24-77</u> Date |

29Lhes