

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7169 EXPIRATION DATE June 30, 1983

OPERATOR Doyle Largent API NO. 15-037-20,876

ADDRESS 1309 South Elm COUNTY Crawford
Pittsburg, Kansas 66762 FIELD Mc Cune

** CONTACT PERSON Doyle Largent PROD. FORMATION Bartlesville
PHONE (316) 231-0922

PURCHASER Sahara Corporation LEASE Bennett

ADDRESS P. O. Box 1004 WELL NO. 57
Independence, KS 67301 WELL LOCATION

DRILLING Doyle Largent 176 165 Ft. from South Line and KCC
CONTRACTOR 1309 South Elm 430 450 Ft. from East Line of Record
ADDRESS Pittsburg, KS 66762 the SE (Qtr.) SEC 33 TWP 30 RGE 22 East

PLUGGING Doyle Largent WELL PLAT (Office Use Only)

CONTRACTOR 1309 South Elm

			X

 KCC ☒
KGS ☒
SWD/REP ☐
PLG. ☐

ADDRESS Pittsburg, KS 66762

TOTAL DEPTH 222' PBD 229.6'

SPUD DATE 7-6-82 DATE COMPLETED 10-26-82

LEV: GR 912' DF KB

DRILLED WITH (CABLE) ~~XXXXXXXXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 70' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Doyle Largent, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Doyle C. Largent

SIDE TWO

OPERATOR Doyle Largent LEASE Bennett 57 SEC. 33 TWP. 30 RGE. 22E

ACO-1 WELL HISTORY

33-30-22E PC

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & Clay	0	4		
Lime boulders	4	5		
Dark Shale	5	8		
Light Shale	8	12		
Sandy	12	20		
Light Shale	20	108		
Dark Shale	108	113		
Light Shale	113	123		
Lime	123	124		
Dark Shale	124	131		
Light Shale	131	138		
Dark Shale	138	150		
Light Shale	150	170		
Dark Shale	170	175		
Light Shale	175	180		
Dark Shale	180	185		
Sandy	185	193		
Oil Sand	193	222		
Total Depth		222		
Bottom of Pocket		229.6		

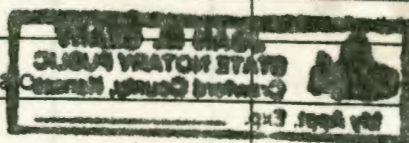
State Geological Survey
WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Interval treated

Shot with 89 (2 by 8) sticks of Kinepa



Date of first production 10-29-82

Producing method (flowing, pumping, gas lift, etc.)
pumping

Gravity

RATE OF PRODUCTION
PER 24 HOURS

Oil

1

Gas

bbls.

Water

MCF

5 %

Gas-oil ratio

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	10 inch	8 inch		100'	Portland	6	2 to 1 lime
	6 1/8"	2 inch		202'	Portland	18	Same

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval