

6076

**** COMPLETED ****

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8734
Name: B. J. Oil Company
Address 5100 Edina Industrial Blvd
Suite #203
City/State/Zip Edina, MN 55435

Purchaser: _____
Operator Contact Person: Jim Laporte
Phone (612) 835-3835

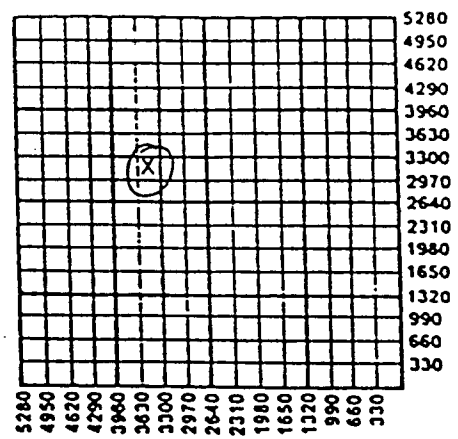
Contractor: Name: T.L. Carroll Enterprises
License: 5807
Site Geologist: Loren Schmidt

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWD: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
3-21-90 4-09-90
Spud Date Date Reached TD Completion Date

API NO. 15- 049-22,142
County Elk
APX. C SE NW Sec. 23 Twp. 30 Rge. 12 East
3180 Ft. North from Southeast Corner of Section
3450 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Bell Well # 3-A
Field Name North Longton
Producing Formation _____
Elevation: Ground 928 KB _____
Total Depth 1625 PBTD _____



Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1625
feet depth to Surface w/ 185 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title V.P. Operations Date 11/22/91
Subscribed and sworn to before me this 22nd day of November, 1991.
Notary Public Peggy A. Butler
Date Commission Expires 3-24-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution: ACC SWD/Rep NGPA Other (Specify) IS
KGS
STATE CORPORATION COMMISSION
RECEIVED
JUN 15 1992

PEGGY A. BUTLER
NOTARY PUBLIC - MINNESOTA
CROW WING COUNTY
My Comm. Expires Mar. 24, 1994

Form ACO-1 (7-89)
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name B. J. Oil Company Lease Name Bell Well # 3-A
 Sec. 23 Twp. 30 Rge. 12 East West
 County Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Plattsburg Ls.</td> <td>451</td> <td>476</td> </tr> <tr> <td>Iola Ls.</td> <td>664</td> <td>669</td> </tr> <tr> <td>Kansas City Ls.</td> <td>711</td> <td>970</td> </tr> <tr> <td>Lenepah Ls.</td> <td>1000</td> <td>1004</td> </tr> <tr> <td>Altamont Ls.</td> <td>1042</td> <td>1050</td> </tr> <tr> <td>Weiser Ss.</td> <td>1052</td> <td>1058</td> </tr> <tr> <td>Pawnee Ls.</td> <td>1156</td> <td>1189</td> </tr> <tr> <td>Ft. Scott Ls.</td> <td>1216</td> <td>1250</td> </tr> <tr> <td>Cherokee Gp.</td> <td>1250</td> <td>1554</td> </tr> <tr> <td>Mississippian Chat</td> <td>1554</td> <td>1600</td> </tr> <tr> <td>Mississippian Cowley</td> <td>1600</td> <td>1625</td> </tr> </tbody> </table>	Name	Top	Bottom	Plattsburg Ls.	451	476	Iola Ls.	664	669	Kansas City Ls.	711	970	Lenepah Ls.	1000	1004	Altamont Ls.	1042	1050	Weiser Ss.	1052	1058	Pawnee Ls.	1156	1189	Ft. Scott Ls.	1216	1250	Cherokee Gp.	1250	1554	Mississippian Chat	1554	1600	Mississippian Cowley	1600	1625
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Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																					
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																					
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																					

CASING RECORD							
<input type="checkbox"/> New <input checked="" type="checkbox"/> Used TESTED Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"		40'	Portland	15sxs	
Production	6 1/2"	4 1/2"	9.5#	1625'	Halliburton	185sxs	Flo, Cal, Gel, Gil, Lap-1
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	1564.0 to 1576.0						
TUBING RECORD							
Size		Set At		Packer At		Liner Run	
2"		1585'				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity
		0	31	50			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 15 1992
 CONSERVATION DIVISION
 Wichita, Kansas