

LINER RECORD

Date	Size	Wt.	Length	SET		Top of Liner Up Inside Casing	Cemented (Sacks)	REMARKS: (Give Details as to Shoes, Perforations, Hanger, etc., and how placed)
				From	To			

Remarks: _____

BRADENHEAD RECORD

Date	Make	Size	Type	Kind	OUTLETS			Top Below Derrick Floor	REMARKS:
					No.	Size	Thd.		
9/21/40	American Mfg Co	13 3/8 x 7	120A	FS	2	3	8	6.93	Ports fitted w/ CI plgs, 2

INITIAL SHOT RECORD

Date	Number Quarts	SHELLS		Top of Shot	Bottom of Shot	Length Anchor	Make of Bomb	Shot By	REMARKS:
		No.	Size & Diam. or Dump						
9/10/44	40	4	3"	2808'	2838'	1'	A G	Chas Wilson	

INITIAL ACID RECORD

Date	Quantity (Gallons)	Formula	Acidized By	Formation Treated		Pump Pressure	
				From	To	Start	Finish

WORK SUBSEQUENT TO COMPLETION

(Date of Work Only)

Shots	Drilled Deeper	Cleaned Out	Cemented (P. B.)	Acidized	Abandoned

Production Test Record

Date First Production _____

Date	Corrected Gravity at 60 Degrees	PRODUCTION			Static Pres.	Draw Down Btm. Hole Pres. Bomb	FLOWED		SWABBED	PUMPED						
		Barrels		Cu. Ft. Gas			Pressure (Pounds)			Lgth. Stroke	SPM	Size Tbg.	Size Rds.	Plgr. Diam.	Pump Cap. 24 Hrs. Less Stretch	Duration Hour
		Oil	Water				Csg.	Tbg.								
		METHOD														
10/17/40		77.49	21.5							26	18	2	5&3	1 $\frac{3}{4}$	125	12
10/ 6/40 10/17/40		17.00 173.39	0		(+emp pot)			X		36	26	2	5&3	1 $\frac{3}{4}$		1 8
3/17/41 18		70.80 16.81	0 9.00							21	16	2	5&3	1 $\frac{3}{4}$		19 9

ROUTINE (4)

POTENTIAL (3)

COMPLETION (2)

COMPLETION (1)

- LEGEND
- (1) Natural, Before Acid or Shot
 - (2) After Acid or Shot
 - (3) Officially Reported
 - (4) Routine

WELL RECORD—(Continued)

WELL NO. 1

LEASE Marble Springs Bank

(12) ADDITIONAL INFORMATION

Rotary lost small amt mud bet. 1765-1770. Rotary lost returns at 2837', mixed 3
 axs balls & returns recovered.

See Core Lab Analysis & Interpretation, dated 9/20/40, their file #1-17, for
 permeability (millidarcys) and porosity (percent), as well as percent residual oil
 and total wtr saturation.

NOTES: 5° dip in bedding plane (3rd core) frn 2835'-2836'

(13) MATERIAL LOST IN HOLE

(14)

WELL LOG

FORMATION	FROM	TO	NO. OF FEET	DRILL. TIME	FORMATION	FROM	TO	NO. OF FEET	DRILL. TIME
Line	0	101	101		Core #3, Shaly sd	2835	2839	13.70	
Grey line	101	256	155						
Brkn line	256	380	124						
Shale & shells	380	1060	680						
Shale	1060	1140	80						
Brkn line	1140	1440	300						
Line & shale	1440	1690	250						
Brkn line	1690	1785	75						
<u>Stallmaker sand</u>	1785	1794	29	✓					
Sandy shale	1794	1822	28						
Shale & shells	1822	1902	80						
Line	1902	1948	46						
Line & shale	1948	2055	107						
Line	2055	2065	10						
Line & shale	2065	2197	132						
<u>Line, K. G. (no odor)</u>	2197	2535	338	✓					
Line, w/ strks shale	2535	2570	35						
Line	2570	2595	25						
Brkn line	2595	2661	66						
Shale & shells	2661	2790	129						
Core #1, Shale & sd	2790	2808	18						
Core #2, Sandy shale	2808	2826	18						



RYAN CONSOLIDATED OILFIELD SERVICES CORPORATION

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				From	To			

Remarks:

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BRADENHEAD RECORD

Date	Make	Size	Type	Kind	OUTLETS			Top Below Derrick Floor	REMARKS:
					No.	Size	Thd.		
7-21-40	American	13 3/8 X 160	120#	F.S.	2	3	8	6.91	Parts lifted w/ cast Shon Flat plugs ②

INITIAL SHOT RECORD

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		No.	Size & Diam. or Dump						

INITIAL ACID RECORD

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Remarks:

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MARBLE SPRINGS BANK No. 1

7" MIXED STRING @ 2793

w/200 SX

(SET UNWRINKLED PIPE - BOTTOM

15 FEET OF CASING,

SWAGED OUT TO 6 $\frac{1}{16}$ " ON
4/30/44)

RTD 2839

SET BOTTOM OF LINER

@ 2808

PLUG BACK TO 2823