

TYPE

AFFIDAVIT OF COMPLETION FORM

6-30-TE ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8811 EXPIRATION DATE July, 1984OPERATOR C E O, INC. API NO. 15-205-20.751ADDRESS 654 North Belt East, #400 COUNTY WilsonHouston, Texas 77060 FIELD Neodesha

** CONTACT PERSON Manuel Paredes PROD. FORMATION Bartlesville Sand
PHONE 713/847-8140 ☒ Indicate if new pay.

PURCHASER Northwest Central Pipeline Corp. LEASE E. NewlandADDRESS P. O. Box 25128 WELL NO. Newland-1Oklahoma City, Oklahoma 72691 WELL LOCATION SE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ DRILLING L & K Drilling 2,577 Ft. from N Line and

CONTRACTOR 2,003 Ft. from W Line of (E)
ADDRESS the NW $\frac{1}{4}$ (Qtr.) SEC 6 TWP 30 RGE 17 NW

PLUGGING - WELL PLAT (Office Use Only)
CONTRACTOR - KCC ☒
ADDRESS - KGS ☒

TOTAL DEPTH 893' PBDT 738'SPUD DATE 1-24-80 DATE COMPLETED 2-6-80ELEV: GR 873' DF - KB -

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 60' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,
Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
completion -. Other completion -. NGPA filing -.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Manuel Paredes, being of lawful age, hereby certifies
that:

I am the Affiant and I am familiar with the facts stated herein.

Side TWO
OPERATOR

C E O, INC.

LEASE NAME E. J. Newland

SEC 6 TWP 30 RGE 17 XXXX

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run.			Pink Lime	482'
Check if samples sent Geological Survey.			Oswego Lime	550'
			Bartlesville	640'
See attached drillers log	0	893'	Gas Shows GR-N Log	648' - 740' 50' - 884'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated
Fraced down casing with 200 bbls. of salt water and 4,000 lbs. of 20/40 mesh sand				652 - 730'
Date of first production July 22, 1981		Producing method (flowing, pumping, gas lift, etc.) Compression (Flowing)		Gravity
Estimated Production-L.P.	Oil None	Gas 200	Water None	Gas-oil ratio - CFPB
Disposition of gas (vented, used on lease or sold) Sold			Bartlesville Sand 652-730' Perforations	

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8-3/4"	7"	-	60'	Class A-neat	10	None
Production	6-1/4"	4 1/2"	9 1/2	889'	Posmix Class A	120	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-	-	-	3	11/16" Jets	652 - 730'
TUBING RECORD					
Size	Setting depth	Packer set at			
-	-	-			