

4124
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CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 035-23,940
County COWLEY
NW SW NE Sec. 16 Twp. 30S Rge. 7 East
 West

FROM CONFIDENTIAL

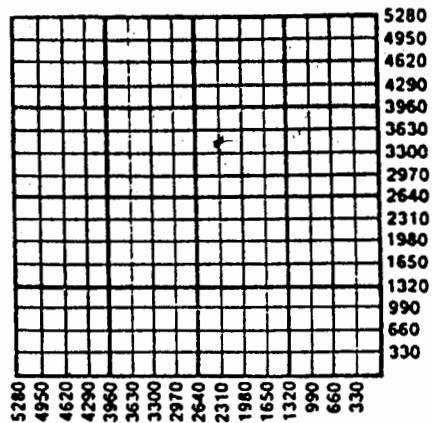
Operator: License # 6723
Name: CAMIO OIL COMPANY
Address 16046 E. HARRY
City/State/Zip WICHITA, KANSAS 67230

3430 Ft. North from Southeast Corner of Section
2310 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Purchaser: FARMLAND INDUSTRIES
Operator Contact Person: DON BAKER
Phone () 316-733-5141
Contractor: Name: WHITE & ELLIS DRILLING
License: 5420
Wellsite Geologist: JOE M. BAKER

Lease Name DAVIS Well # 1
Field Name GROUSECREEK
Producing Formation ARBUCKLE
Elevation: Ground 1420 KB 1425
Total Depth 3210 PBD

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)



If OWD: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Amount of Surface Pipe Set and Cemented at 303 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

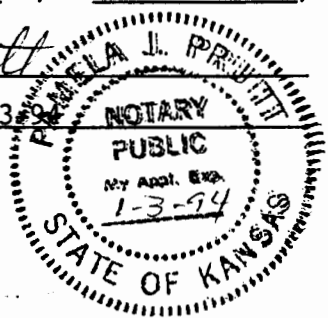
Drilling Method:
 Mud Rotary Air Rotary Cable
9-26-90 10-5-90 10-15-91
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title OPERATOR BAKER Date 01/07/91

Subscribed and sworn to before me this 7 TH day of JANUARY, 19 91.
Notary Public PAMELA J. PRUITT
Date Commission Expires 01-03-92



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name CAMIO OIL COMPANY Lease Name DAVIS Well # 1
 Sec. 16 Twp. 30S Rge. 7 East County COWLEY
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 DST #1: 3125-3205 55-45-60-48
 IFP 89 - 89 FFP 134-134
 ICIP 1085 FCIP 1013
 REC: 80' GAS & OIL CUT MUD 20% G 20% O 60% M
 DST#2: 3202-3210 55-45-45
 IFP 33 - 110 FFP 184-184
 ICIP 1091 FCIP 1091
 REC: 560' FREE OIL, 60' FROGGY OIL, 40% G 30% O 20% M

Name	Formation Description	
	Top	Bottom
K.C	2061'	
BASE K.C.	2297'	
CHEROKEE SH	2540'	
MISSISSIPPIAN	2802'	
MISS. DOLO	2844'	
KINDERHOOK	3135'	
ARBUCKLE	3200'	
ARB. POROSITY	3206'	
R.T.D.	3210'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/2"	8 5/8"	20#	303	COM	150	2% GEL
PROD.	7 7/8"	5 1/2"	15.5#	3202	"	100	"

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth

TUBING RECORD Size 2 1/2" Set At 3195' Packer At _____ Liner Run Yes No

Date of First Production 10-15-90 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50	0	10		36

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) **METHOD OF COMPLETION** Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval _____

COPY



16-30-7E

RELEASED

FEB 05 1992

FROM CONFIDENTIAL

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

CONFIDENTIAL

OPERATOR: Camio Oil Company, 16046 E. Harry, Wichita, KS 67230

CONTRACTOR: White & Ellis Drilling, Inc. 401 E. Douglas - Suite 500
Wichita, Kansas 67202

Lease Name Davis Well No. 1

Sec. 16 T. 30S R. 7E Spot C NW SW NE

County Cowley State Kansas Elev. _____

Casing Record:

Surface: 8 5/8" @ 303' with 225 sx.

Production: 5 1/2" @ 3202' with 75 sx.

Type Well: Oil Well Total Depth 3210'

Drilling Commenced 9-26-90 Drilling Completed 10-5-90

Formation	From	To	Tops
Cellar	0	5	Kansas City 2270
Lime	5	307	Mississippi 2841
Lime & Shale	307	1200	
Shale & Lime	1200	1735	
Lime & Shale	1735	1980	
Shale & Lime	1980	2030	
Sand & Shale	2030	2070	
Shale & Lime	2070	2140	
Lime & Shale	2140	3095	
Lime	3095	3210	