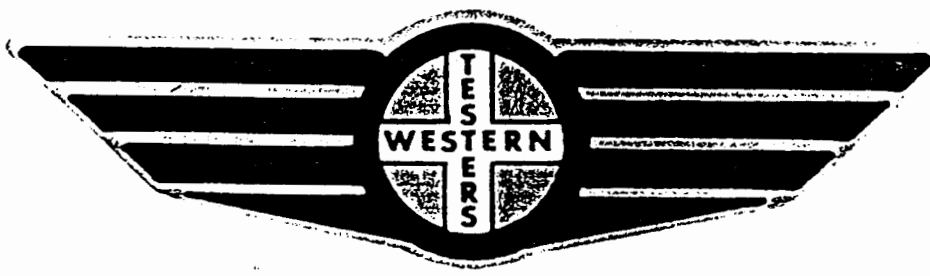


Computer Inventories

FORMATION TEST REPORT



Home Office: Wichita, Kansas 67201
P.O. Box 1599 Phone (316) 262-5861

COMPANY J & H OIL COMPANY
LEASE & WELL NO. DAVIS #1
SEC. 16 TWP 30S RGE. 7E
TEST NO. 1
DATE 4/30/90

COPY

RECOVERED : 0 FT OF:

Total Barrels Fluid = 0.00
Total Fluid Prod Rate = 0.00 BFPD

REMARK 1 :
REMARK 2 : NO RECOVERY.
REMARK 3 :
REMARK 4 :

SET PACKER(S) :	12:55 P.M.	TIME STARTED OFF BOTTOM :	3:55 P.M.
WELL TEMPERATURE :	117		
INITIAL HYDROSTATIC PRESSURE		(A)	1760
INITIAL FLOW PERIOD MIN:	30	(B)	82 PSI TO (C) : 82
INITIAL CLOSED IN PERIOD MIN:	30	(D)	82
FINAL FLOW PERIOD MIN:	60	(E)	82 PSI TO (F) : 82
FINAL CLOSED IN PERIOD MIN:	60	(G)	82
FINAL HYDROSTATIC PRESSURE		(H)	1690

COPY

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY : J & H OIL COMPANY
RIG : COWLEY-KANSAS
FIELD : DAVIS
WELL : #1
DATE : 4-30-90
GAUGE NO : 13552

OPERATIONAL COMMENTS

NO RECOVERY.

COPY

COMPANY : J & H OIL COMPANY
WELL : #1
GAUGE # : 13552
DATE : 30/ 4/90

FIELD : DAVIS
JOB # : 15976
DEPTH : 3223
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
INITIAL FLOW PERIOD					
2	12:55: 0	0.000	82.000	117.00	0.000
3	12:59:59	0.083	82.000	117.00	0.000
4	13: 5: 0	0.167	82.000	117.00	0.000
5	13:10: 0	0.250	82.000	117.00	0.000
6	13:14:59	0.333	82.000	117.00	0.000
7	13:20: 0	0.417	82.000	117.00	0.000
8	13:25: 0	0.500	82.000	117.00	0.000
INITIAL SHUT-IN PERIOD					
9	13:28: 0	0.550	82.000	117.00	0.000
10	13:31: 0	0.600	82.000	117.00	0.000
11	13:34: 0	0.650	82.000	117.00	0.000
12	13:37: 0	0.700	82.000	117.00	0.000
13	13:40: 0	0.750	82.000	117.00	0.000
14	13:43: 0	0.800	82.000	117.00	0.000
15	13:46: 0	0.850	82.000	117.00	0.000
16	13:49: 0	0.900	82.000	117.00	0.000
17	13:52: 0	0.950	82.000	117.00	0.000
18	13:55: 0	1.000	82.000	117.00	0.000
FINAL FLOW PERIOD					
19	13:56: 0	1.017	82.000	117.00	0.000
20	13:59:59	1.083	82.000	117.00	0.000
21	14: 5: 0	1.167	82.000	117.00	0.000
22	14:10: 0	1.250	82.000	117.00	0.000
23	14:14:59	1.333	82.000	117.00	0.000
24	14:20: 0	1.417	82.000	117.00	0.000
25	14:25: 0	1.500	82.000	117.00	0.000
26	14:29:59	1.583	82.000	117.00	0.000
27	14:35: 0	1.667	82.000	117.00	0.000
28	14:40: 0	1.750	82.000	117.00	0.000
29	14:44:59	1.833	82.000	117.00	0.000
30	14:50: 0	1.917	82.000	117.00	0.000
31	14:55: 0	2.000	82.000	117.00	0.000
FINAL SHUT-IN PERIOD					
32	14:58: 0	2.050	82.000	117.00	0.000
33	15: 1: 0	2.100	82.000	117.00	0.000
34	15: 4: 0	2.150	82.000	117.00	0.000
35	15: 7: 0	2.200	82.000	117.00	0.000
36	15:10: 0	2.250	82.000	117.00	0.000
37	15:13: 0	2.300	82.000	117.00	0.000
38	15:16: 0	2.350	82.000	117.00	0.000
39	15:19: 0	2.400	82.000	117.00	0.000
40	15:22: 0	2.450	82.000	117.00	0.000
41	15:25: 0	2.500	82.000	117.00	0.000
42	15:28: 0	2.550	82.000	117.00	0.000
43	15:31: 0	2.600	82.000	117.00	0.000
44	15:34: 0	2.650	82.000	117.00	0.000
45	15:37: 0	2.700	82.000	117.00	0.000
46	15:40: 0	2.750	82.000	117.00	0.000
47	15:43: 0	2.800	82.000	117.00	0.000
48	15:46: 0	2.850	82.000	117.00	0.000

COMPANY : J & H OIL COMPANY
WELL : #1
GAUGE # : 13552
DATE : 30/ 4/90

COPY

FIELD : DAVIS
JOB # : 15976
DEPTH : 3223
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
49	15:49: 0	2.900	82.000	117.00	0.000
50	15:52: 0	2.950	82.000	117.00	0.000
51	15:55: 0	3.000	82.000	117.00	0.000

WESTERN TESTING CO. INC.