

RELEASED

5 SIDE ONE

21-30-7E KCC

515187

TR

Date: JUN 1 1987 STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION FROM CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5410 Name O.P.I.C. Address 2400 N. Woodlawn Suite 110 City/State/Zip

Purchaser: None McCluskey

Operator Contact Person Chad Golden Phone 316-686-1900

Contractor: License # 5676 Name EDCO Drilling

Wellsite Geologist Charles L. Geiger, Jr. Phone 316-686-6236

Designate Type of Completion

- Inputs for completion types: New Well (checked), Re-Entry, Workover, Oil (checked), Gas, Dry, SWD, Inj, Other, Temp Abd, Delayed Comp.

If OWWO: old well info as follows:

Operator, Well Name, Comp. Date, Old Total Depth

JUN 12 1987

KANSAS GEOLOGICAL SURVEY WICHITA BRANCH

Drilling Method:

- Inputs for drilling method: Mud Rotary (checked), Air Rotary, Cable

1/15/86 Spud Date, 1/21/86 Date Reached TD, 2/5/86 Completion Date

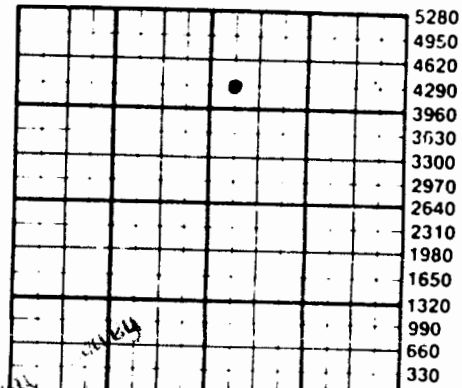
3308 Total Depth, 3183 PBTD

Amount of Surface Pipe Set and Cemented at 300 feet

API NO. 15-035-23,671 County Cowley SW NW NE Sec. 21 Twp. 30S Rge. 7 East (checked) West (unchecked) 4290 Ft North from Southeast Corner of Section 2310 Ft West from Southeast Corner of Section (Note: Locate well in section plat below) Lease Name Bannon Well # 3 Field Name Box North Producing Formation Mississippi Elevation: Ground 1424 (L&S) KB 1429

CONFIDENTIAL

Section Plat



MAR 03 1985 State Geologist WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal (unchecked), Repressuring (checked) Docket # Not issued yet

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Division of Water Resources Permit #

Groundwater (unchecked) Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West (unchecked)

Surface Water (unchecked) Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: Estimated Production Per 24 Hours (Oil: 20, Gas: 0, Water: 385, Ratio: Bbls CFPB, Gravity: 39°). Row 2: SWAB Test

METHOD OF COMPLETION

Production Interval

- Disposition of gas: Vented (unchecked), Sold (unchecked), Used on Lease (unchecked), Open Hole (unchecked), Other (Specify) (unchecked), Perforation (checked)

Mississippi at

Dually Completed 2830-2836 and 2852-2858

37-08-12

SIDE TWO

261227

Operator Name Oil Properties Investment Corp. Lease Name Bannon Well # 3

Sec. 21 Twp. 30S Rge. 7 East West County Cowley

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description
[] Log [] Sample

DST #1 2846-58
45/45/45/45 weak blow throughout
IHP 1430
IFP 40 to 50
ICP 255
FFP 60 to 60
FCP 315
FHP 1430

Table with 3 columns: Name, Top, Bottom. Rows include Stalnaker, Lansing, KC, Altamont, Pawnee, Fort Scott.

Rec 5' FO, 39 grav, 70' OCM (40% O, 60% M) T 110°
DST #2 2867-77
30/60/30/60 very weak blow throughout initial
very weak intermittent blow throughout
final

Table with 3 columns: Name, Top, Bottom. Rows include Cherokee, Miss Chert, Kinderhook, Arbuckle.

IHP 1440
IFP 20 to 30
ICP 900
FFP 50 to 50
FCP 850
FHP 1400

Rec 20' Mud with oil spats on top, T 110°

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer at, Liner Run Yes/No.

Date of First Production Producing Method
Planned: 3/15/86 [] Flowing [X] Pumping [] Gas Lift [] Other (explain)