



WESTERN TESTING CO., INC.

FORMATION TESTING

TICKET

No

12720

P. O. BOX 1599 PHONE (316) 262-5861 WICHITA, KANSAS 67201

Elevation 1484 Kb Formation Miss Eff. Pay Ft.

District Augusta Date 10-8-81 Customer Order No.

COMPANY NAME RGEF Large Oil Company, Inc.

ADDRESS 240 Page Court 220 West Douglas Wichita Ks 67202

LEASE AND WELL NOW Whiteman #1 COUNTY Cowley STATE Ks Sec. 9 Twp 30 Rge 7E

Mail Invoice To Same Co. Name Address No. Copies Requested 1

Mail Charts To Same Address No. Copies Requested 5

Formation Test No. 1 Interval Tested from 2900 ft. to 2915 ft. Total Depth 2915 ft.

Packer Depth 2900 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 2995 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 2905 ft. Recorder Number 2605 Cap. 4150

Bottom Recorder Depth (Outside) 2909 ft. Recorder Number 10979 Cap. 4100

Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor Co. Tools #2 Drill Collar Length 120 I. D. in.

Mud Type Chem Viscosity 45 Weight Pipe Length I. D. in.

Weight 9.6 Water Loss 12.00 cc. Drill Pipe Length 2860 I. D. in.

Chlorides 1500 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.

Jars: Make NO Serial Number Anchor Length 15 ft. Size 5 1/2 in.

Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 X 1 1/2 in.

Blow: Very wk died 6 min. first flow, NO blow second flow, flushed tool good surge NO blow FFP.

Recovered 6" ft. of mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks: Slid 3' to bottom

Time On Location 7:45 A.M. Time Pick Up Tool 10:00 A.M.

Time Set Packer(s) 11:30 A.M. Time Started Off Bottom P.M. Maximum Temperature 111°

Initial Hydrostatic Pressure (A) 1525 P.S.I.

Initial Flow Period Minutes 30 (B) 21 P.S.I. to (C) 21 P.S.I.

Initial Closed In Period Minutes 30 (D) 21 P.S.I.

Final Flow Period Minutes 30 (E) 31 P.S.I. to (F) 31 P.S.I.

Final Closed In Period Minutes 50 (G) 31 P.S.I.

Final Hydrostatic Pressure (H) 1525 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

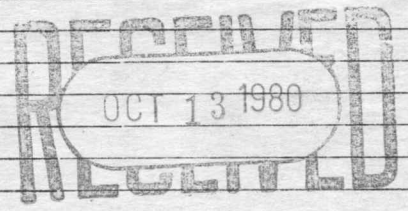
All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Robert Chen Signature of Customer or his authorized representative

Western Representative Kenny Kurlendall

FIELD INVOICE

Table with 2 columns: Item, Amount. Includes Open Hole Test (\$625), Mileage (\$32.25), Fluid Sampler, Extra Charts, Insurance, and TOTAL (\$657.25).



WESTERN TESTING CO., INC.

Pressure Data

Date: 10-8 Test Ticket No. 12720
 Recorder No. 2605 Capacity 4150 Location 2905
 Clock No. --- Elevation 1484 KB Well Temperature 111

Point	Pressure	Open Tool	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1525</u> P.S.I.		<u>11:30 A</u> M	
B First Initial Flow Pressure	<u>15</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>19</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>19</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>19</u> P.S.I.	Final Closed-in Pressure	<u>50</u> Mins.	<u>42</u> Mins.
F Second Final Flow Pressure	<u>24</u> P.S.I.			
G Final Closed-in Pressure	<u>24</u> P.S.I.			
H Final Hydrostatic Mud	<u>1525</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Initial Shut-In Breakdown: <u>10</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.		Second Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Final Shut-In Breakdown: <u>14</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>15</u>	0	<u>19</u>	0	<u>19</u>	0	<u>24</u>
P 2 5	<u>15</u>	3		5 <u>Flushed Tool</u>		3	
P 3 10	<u>15</u>	6		10	<u>29</u>	6	
P 4 15	<u>15</u>	9		15	<u>25</u>	9	
P 5 20	<u>16</u>	12		20	<u>24</u>	12	
P 6 25	<u>17</u>	15		25	<u>24</u>	15	
P 7 30	<u>19</u>	18		30	<u>24</u>	18	
P 8 35		21		35		21	
P 9 40		24		40		24	
P10 45		27		45		27	<u>24</u>
P11 50		30	<u>19</u>	50		30	<u>24</u>
P12 55		33		55		33	
P13 60		36		60		36	
P14		39		65		39	
P15		42		70		42	<u>24</u>
P16		45		75		45	
P17		48		80		48	
P18		51		85		51	
P19		54		90		54	
P20		57				57	
		60				60	

Company Range Oil Company, Inc. Lease & Well No. Whiteman #1
 Elevation 1484 Kelly Bushing Formation Mississippi Effective Pay -- Ft. Ticket No. 12720
 Date 10/8 /81 Sec. 9 Twp. 30S Range 7E County Cowley State Kansas
 Test Approved by Robert Olsen Western Representative Kenny Kirkendall

Formation Test No. 1 Interval Tested from 2900 ft. to 2915 ft. Total Depth 2915 ft.
 Packer Depth 2900 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 2995 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 2905 ft. Recorder Number 2605 Cap. 4150
 Bottom Recorder Depth (Outside) 2909 ft. Recorder Number 10979 Cap. 4100
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Range Drilling Rig #2 Drill Collar Length 120 I. D. - in.
 Mud Type chemical Viscosity 45 Weight Pipe Length - I. D. - in.
 Weight 9.6 Water Loss 12.0 cc. Drill Pipe Length 2860 I. D. - in.
 Chlorides 1,500 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
 Jars: Make No Serial Number - Anchor Length 15 ft. Size 5 1/2 in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Very weak; died six minutes into initial flow period. No blow final flow period ; flushed tool ; good surge - no blow.

Recovered 6 " ft. of mud
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: Slid three feet to bottom.

Time Set Packer(s) 11:30 A.M. P.M. = _____ A.M. P.M. Maximum Temperature 111°
 Initial Hydrostatic Pressure _____ (A) 1525 P.S.I.
 Initial Flow Period _____ Minutes 30 (B) 15 P.S.I. to (C) 19 P.S.I.
 Initial Closed In Period _____ Minutes 30 (D) 19 P.S.I.
 Final Flow Period _____ Minutes 30 (E) 19 P.S.I. to (F) 24 P.S.I.
 Final Closed In Period _____ Minutes 42 (G) 24 P.S.I.
 Final Hydrostatic Pressure _____ (H) 1525 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 10/8/81 Test Ticket No. 12720
 Recorder No. 2605 Capacity 4150 Location 2905 Ft.
 Clock No. -- Elevation 1484 Kelly Bushing Well Temperature 111 °F

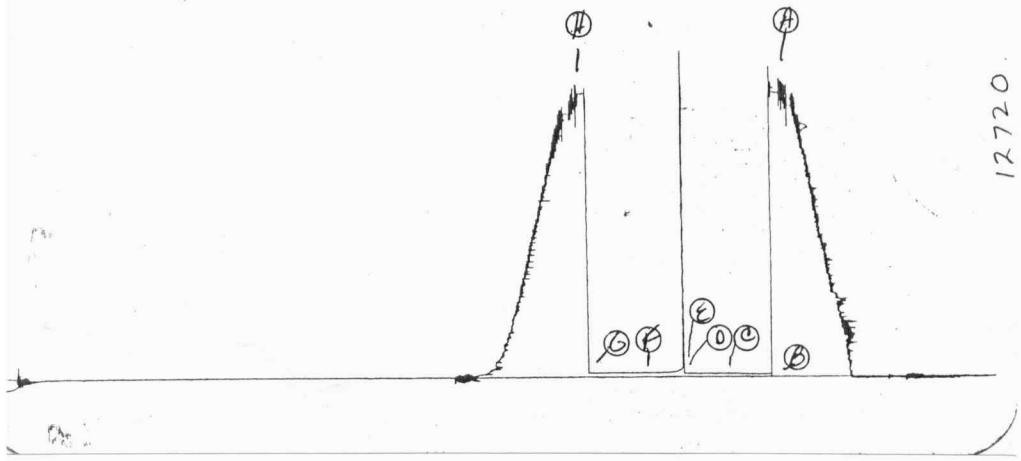
Point	Pressure			Time Given	Time Computed
A Initial Hydrostatic Mud	1525	P.S.I.	Open Tool	11:30A	M
B First Initial Flow Pressure	15	P.S.I.	First Flow Pressure	30	Mins. 30 Mins.
C First Final Flow Pressure	19	P.S.I.	Initial Closed-in Pressure	30	Mins. 30 Mins.
D Initial Closed-in Pressure	19	P.S.I.	Second Flow Pressure	30	Mins. 30 Mins.
E Second Initial Flow Pressure	19	P.S.I.	Final Closed-in Pressure	50	Mins. 42 Mins.
F Second Final Flow Pressure	24	P.S.I.			
G Final Closed-in Pressure	24	P.S.I.			
H Final Hydrostatic Mud	1525	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>14</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>15</u>	<u>0</u>	<u>19</u>	<u>0</u>	<u>19</u>	<u>0</u>	<u>24</u>
P 2 <u>5</u>	<u>15</u>	<u>3</u>	<u>19</u>	<u>5</u>	<u>FLUSHED TOOL</u>	<u>3</u>	<u>24</u>
P 3 <u>10</u>	<u>15</u>	<u>6</u>	<u>19</u>	<u>10</u>	<u>29</u>	<u>6</u>	<u>24</u>
P 4 <u>15</u>	<u>15</u>	<u>9</u>	<u>19</u>	<u>15</u>	<u>25</u>	<u>9</u>	<u>24</u>
P 5 <u>20</u>	<u>16</u>	<u>12</u>	<u>19</u>	<u>20</u>	<u>24</u>	<u>12</u>	<u>24</u>
P 6 <u>25</u>	<u>17</u>	<u>15</u>	<u>19</u>	<u>25</u>	<u>24</u>	<u>15</u>	<u>24</u>
P 7 <u>30</u>	<u>19</u>	<u>18</u>	<u>19</u>	<u>30</u>	<u>24</u>	<u>18</u>	<u>24</u>
P 8 _____	_____	<u>21</u>	<u>19</u>	_____	_____	<u>21</u>	<u>24</u>
P 9 _____	_____	<u>24</u>	<u>19</u>	_____	_____	<u>24</u>	<u>24</u>
P10 _____	_____	<u>27</u>	<u>19</u>	_____	_____	<u>27</u>	<u>24</u>
P11 _____	_____	<u>30</u>	<u>19</u>	_____	_____	<u>30</u>	<u>24</u>
P12 _____	_____	_____	_____	_____	_____	<u>33</u>	<u>24</u>
P13 _____	_____	_____	_____	_____	_____	<u>36</u>	<u>24</u>
P14 _____	_____	_____	_____	_____	_____	<u>39</u>	<u>24</u>
P15 _____	_____	_____	_____	_____	_____	<u>42</u>	<u>24</u>
P16 _____	_____	_____	_____	_____	_____	_____	_____
P17 _____	_____	_____	_____	_____	_____	_____	_____
P18 _____	_____	_____	_____	_____	_____	_____	_____
P19 _____	_____	_____	_____	_____	_____	_____	_____
P20 _____	_____	_____	_____	_____	_____	_____	_____

TKT #12720
I

2605
DST
#1



12720



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET No. 12721

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

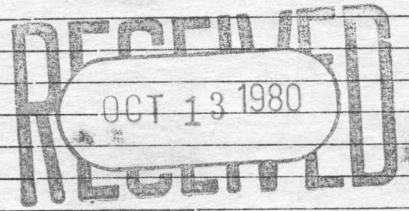
Elevation 1484 Formation Misc. Eff. Pay Ft.

District Augusta Date 10-9 Customer Order No.
COMPANY NAME BECT Range Ref Company, Inc.
ADDRESS 240 Page Court 220 West Douglas Wichita Ks 67202
LEASE AND WELL NO. Whitman #1 COUNTY Cowley STATE Ks Sec. 9 Twp 30 Rge 7E
Mail Invoice To Same Co. Name Address No. Copies Requested 1
Mail Charts To Same Co. Name Address No. Copies Requested 5

Formation Test No. II Interval Tested from 2915 ft. to 2945 ft. Total Depth 2945 ft.
Packer Depth 2915 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 2910 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set

Top Recorder Depth (Inside) 2920 ft. Recorder Number 2605 Cap. 4150
Bottom Recorder Depth (Outside) 2924 ft. Recorder Number 10979 Cap. 4100
Below Straddle Recorder Depth ft. Recorder Number Cap.
Drilling Contractor Co tools #2 Drill Collar Length 150 I. D. in.
Mud Type Chem Viscosity 46 Weight Pipe Length I. D. in.
Weight 10.1 Water Loss 12 cc. Drill Pipe Length I. D. in.
Chlorides P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
Jars: Make NO Serial Number Anchor Length 39 ft. Size 5 1/2 in.
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 x H in.

Blow: Very wk died in 8 min first flow, wk died in 5 min second flow F.F.P.
Recovered 70 ft. of Mud
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks: Stdbly after DST #1



Time On Location A.M. Time Pick Up Tool A.M. Time Off Location 7:30 A.M.
Time Set Packer(s) 2:35 A.M. Time Started Off Bottom 5:55 P.M. Maximum Temperature 119°
Initial Hydrostatic Pressure (A) 1584 P.S.I.
Initial Flow Period 30 Minutes (B) 41 P.S.I. to (C) 41 P.S.I.
Initial Closed In Period 30 Minutes (D) 927 P.S.I.
Final Flow Period 30 Minutes (E) 927 P.S.I. to (F) 73 P.S.I.
Final Closed In Period 45 Minutes (G) 927 P.S.I.
Final Hydrostatic Pressure (H) 1584 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Robert Olsen Signature of Customer or his authorized representative

Western Representative Henny Kerkendall

FIELD INVOICE

Open Hole Test	\$ <u>625⁰⁰</u>
Misrun	\$ <u> </u>
Straddle Test	\$ <u> </u>
Jars	\$ <u> </u>
Selective Zone	\$ <u> </u>
Safety Joint	\$ <u> </u>
Standby	\$ <u> </u>
Evaluation	\$ <u> </u>
Extra Packer	\$ <u> </u>
Circ. Sub.	\$ <u> </u>
Mileage	\$ <u> </u>
Fluid Sampler	\$ <u> </u>
Extra Charts	\$ <u> </u>
Insurance	\$ <u> </u>
TOTAL	\$ <u>625⁰⁰</u>

WESTERN TESTING CO., INC.

Pressure Data

Date: 10-9 Test Ticket No. 12721
 Recorder No. 10979 Capacity 4100 Location 2924 Ft.
 Clock No. --- Elevation 1484 KB Well Temperature 119 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1584</u>	P.S.I.	<u>2:35</u>	M
B First Initial Flow Pressure	<u>42</u>	P.S.I.	<u>30</u>	Mins. <u>30</u> Mins.
C First Final Flow Pressure	<u>42</u>	P.S.I.	<u>30</u>	Mins. <u>30</u> Mins.
D Initial Closed-in Pressure	<u>927</u>	P.S.I.	<u>30</u>	Mins. <u>30</u> Mins.
E Second Initial Flow Pressure	<u>73</u>	P.S.I.	<u>45</u>	Mins. <u>48</u> Mins.
F Second Final Flow Pressure	<u>73</u>	P.S.I.		
G Final Closed-in Pressure	<u>925</u>	P.S.I.		
H Final Hydrostatic Mud	<u>1584</u>	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure
 Breakdown: 6 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Initial Shut-In
 Breakdown: 10 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Second Flow Pressure
 Breakdown: 6 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Final Shut-In
 Breakdown: 16 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>42</u>	0	<u>42</u>	0	<u>73</u>	0	<u>73</u>
P 2 5		3	<u>492</u>	5		3	<u>508</u>
P 3 10		6	<u>732</u>	10		6	<u>720</u>
P 4 15		9	<u>805</u>	15		9	<u>788</u>
P 5 20		12	<u>846</u>	20		12	<u>827</u>
P 6 25		15	<u>869</u>	25		15	<u>851</u>
P 7 30	<u>42</u>	18	<u>888</u>	30	<u>73</u>	18	<u>866</u>
P 8 35		21	<u>902</u>	35		21	<u>879</u>
P 9 40		24	<u>912</u>	40		24	<u>888</u>
P10 45		27	<u>921</u>	45		27	<u>896</u>
P11 50		30	<u>927</u>	50		30	<u>901</u>
P12 55		33		55		33	<u>907</u>
P13 60		36		60		36	<u>913</u>
P14		39		65		39	<u>917</u>
P15		42		70		42	<u>921</u>
P16		45		75		45	<u>923</u>
P17		48		80		48	<u>925</u>
P18		51		85		51	
P19		54		90		54	
P20		57				57	
		60				60	

Company Range Oil Company, Inc. Lease & Well No. Whiteman #1
 Elevation 1484 Kelly Bushing Mississippi Formation Effective Pay -- Ft. Ticket No. 12721
 Date 10/9 /81 Sec. 9 Twp. 30S Range 7E County Cowley State Kansas
 Test Approved by Robert Olsen Western Representative Kenny Kirkendall

Formation Test No. 2 Interval Tested from 2915 ft. to 2945 ft. Total Depth 2945 ft.
 Packer Depth 2915 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 2910 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 2920 ft. Recorder Number 2605 Cap. 4150
 Bottom Recorder Depth (Outside) 2924 ft. Recorder Number 10979 Cap. 4100
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Range Drilling Rig #2 Drill Collar Length 120 I. D. - in.
 Mud Type chemical Viscosity 46 Weight Pipe Length - I. D. - in.
 Weight 10.1 Water Loss 12.0 cc. Drill Pipe Length - I. D. - in.
 Chlorides 1,500 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
 Jars: Make No Serial Number - Anchor Length 30 ft. Size 5 1/2 in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Very weak ; died in eight minutes on initial flow period. Weak, died in five minutes on final flow period.

Recovered 70 ft. of mud
 Recovered - ft. of -
 Recovered - ft. of -
 Recovered - ft. of -
 Recovered - ft. of -

Remarks: Read Chart #10979

Time Set Packer(s) 2:35 A.M. P.M. Time Started Off Bottom 5:55 A.M. P.M. Maximum Temperature 111°
 Initial Hydrostatic Pressure (A) 1584 P.S.I.
 Initial Flow Period Minutes 30 (B) 42 P.S.I. to (C) 42 P.S.I.
 Initial Closed In Period Minutes 30 (D) 927 P.S.I.
 Final Flow Period Minutes 30 (E) 73 P.S.I. to (F) 73 P.S.I.
 Final Closed In Period Minutes 48 (G) 925 P.S.I.
 Final Hydrostatic Pressure (H) 1584 P.S.I.

WESTERN TESTING CO., INC.

Pressure Data

Date 10/9/81 Test Ticket No. 12721
 Recorder No. 10979 Capacity 4100 Location 2924 Ft.
 Clock No. -- Elevation Kelly 1484 Kelly Bushing Well Temperature 119 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1584</u>	P.S.I.	<u>2:35</u>	<u>M</u>
B First Initial Flow Pressure	<u>42</u>	P.S.I.	<u>30</u>	<u>30</u> Mins.
C First Final Flow Pressure	<u>42</u>	P.S.I.	<u>30</u>	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>927</u>	P.S.I.	<u>30</u>	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>73</u>	P.S.I.	<u>45</u>	<u>48</u> Mins.
F Second Final Flow Pressure	<u>73</u>	P.S.I.		
G Final Closed-in Pressure	<u>925</u>	P.S.I.		
H Final Hydrostatic Mud	<u>1584</u>	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>16</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	<u>0</u>	<u>0</u>	<u>42</u>	<u>0</u>	<u>73</u>	<u>0</u>	<u>73</u>
P 2	<u>5</u>	<u>3</u>	<u>492</u>	<u>5</u>	<u>73</u>	<u>3</u>	<u>508</u>
P 3	<u>10</u>	<u>6</u>	<u>732</u>	<u>10</u>	<u>73</u>	<u>6</u>	<u>720</u>
P 4	<u>15</u>	<u>9</u>	<u>805</u>	<u>15</u>	<u>73</u>	<u>9</u>	<u>788</u>
P 5	<u>20</u>	<u>12</u>	<u>846</u>	<u>20</u>	<u>73</u>	<u>12</u>	<u>827</u>
P 6	<u>25</u>	<u>15</u>	<u>869</u>	<u>25</u>	<u>73</u>	<u>15</u>	<u>851</u>
P 7	<u>30</u>	<u>18</u>	<u>888</u>	<u>30</u>	<u>73</u>	<u>18</u>	<u>866</u>
P 8		<u>21</u>	<u>902</u>			<u>21</u>	<u>879</u>
P 9		<u>24</u>	<u>912</u>			<u>24</u>	<u>888</u>
P10		<u>27</u>	<u>921</u>			<u>27</u>	<u>896</u>
P11		<u>30</u>	<u>927</u>			<u>30</u>	<u>901</u>
P12						<u>33</u>	<u>907</u>
P13						<u>36</u>	<u>913</u>
P14						<u>39</u>	<u>917</u>
P15						<u>42</u>	<u>921</u>
P16						<u>45</u>	<u>923</u>
P17						<u>48</u>	<u>925</u>
P18							
P19							
P20							

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