

SIDE ONE

AFFIDAVIT OF COMPLETION

State Geological Survey ACO-1

WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR John A. Masek d/h/a Masek Oil Co.API NO. 15-049-21,465ADDRESS P.O. Box 442COUNTY ElkCoffeyville, Kansas 67337

FIELD _____

**CONTACT PERSON Monty Norris

PROD. FORMATION _____

PHONE (316)-948-3946LEASE Westmoreland

PURCHASER _____

WELL NO. 33-2

ADDRESS _____

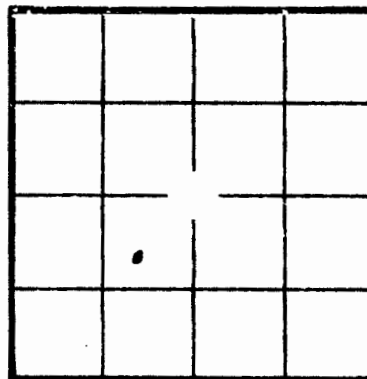
WELL LOCATION _____

DRILLING Masek Drilling Company1980 Ft. from South Line and

CONTRACTOR _____

1980 Ft. from East Line ofADDRESS P.O. Box 442the SEC. 2 TWP. 30 RGE. 8ECoffeyville, Kansas

WELL PLAT

PLUGGING Sun Cementing

CONTRACTOR _____

KCC
KGS ☒
(Office
Use)

ADDRESS Eureka, KansasTOTAL DEPTH 3999' PBTD _____SPUD DATE 3/31/82 DATE COMPLETED 4/12/82ELEV: GR 1478' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 476' Of 7" DV Tool Used? _____

A F F I D A V I T

STATE OF Kansas, COUNTY OF Montgomery SS, I, _____Monty Norris OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Production Manager (FOR)(OF) Masek Oil CompanyOPERATOR OF THE Westmoreland LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 33-2 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 12 DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

E8-06-2

170366

2-30-8E

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Stalnaker	1320'	1337'	Stalnaker	1337'
Lansing	1528'	1595'	Lansing	1595'
Kansas City	1688'	1775'	Kansas City	1775'
Redd	2056'	2058'	Redd	2058'
Big L.S.	2062'	2133'	Big L.S.	2133'
Pawnee	2264'	2277'	Pawnee	2277'
Peru	2288'	2297'	Peru	2297'
Oswego	2348'	2356'	Oswego	2356'
Burgess	2660'	2707'	Burgess	2707'
Mississippi	2713'	2716'	Mississippi	2716'
Arbuckle	3057'	3072'	Arbuckle	2072'
Granite Wash	3842'	3835'	Granite Wash	3835'
Total Depth	3999'			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			