

15-31-1E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5742Name: E. Morris SeydellAddress P. O. Box 505Wichita Falls, TexasCity/State/Zip Wichita Falls, Texas 76307Purchaser: NoneOperator Contact Person: E. Morris SeydellPhone (817) 696-1631Contractor: Name: Allen Drilling Co.License: 5418

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

       New Well        Re-Entry        Workover       Oil        SWD        SOW        Temp. Abd.       Gas        ENHR        SIGH       XX Dry        Other (Core, Wash, etc.)

KANSAS CORPORATION COMMISSION

If Workover/Re-Entry: old well info as follows:

Operator: NOV 13 1992

Well Name: \_\_\_\_\_

Comp. Date 10-17-92 10-30-92 10-11-95       Deepening        Re-perf.        Conv. to Inj/SWD       Plug Back        PBD       Commingled        Docket No. \_\_\_\_\_       Dual Completion        Docket No. \_\_\_\_\_       Other (SWD or Inj?) Docket No. \_\_\_\_\_Spud Date 10-17-92 Date Reached TD 10-30-92 Completion Date 10-11-95API NO. 15- 191-22220County Sumner       SE SE Sec. 15 Twp. 31S Rng. 1E X660' Feet from S/W (circle one) Line of Section660' Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name McMillan Well # 1Field Name WCProducing Formation NoneElevation: Ground 1246 KB 1251Total Depth 5560 PSTD \_\_\_\_\_Conductor pipe 60'Amount of Surface Pipe Set and Cemented at 262' FeetMultiple Stage Cementing Collar Used?        Yes XX No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SX cmt.

Drilling Fluid Management Plan Act 1  
(Data must be collected from the Reserve Pit)Chloride content 1700 ppm Fluid volume 563 bblsDewatering method used Air Dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name RELEASED

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter 1 Sec. 15 Twp. 31S Rng. 1E E/WCounty FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E. Morris SeydellTitle Owner Date 11-10-92Subscribed and sworn to before me this 10th day of November, 19 92.Notary Public Chick KunkleDate Commission Expires 10-11-95

K.C.C. OFFICE USE ONLY  
F ☒ Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
C ☐ Geologist Report Received

Distribution  
☒ KCC ☐ SWD/Rep ☐ NSPA  
☒ KGS ☐ Plug ☐ Other (Specify) JK

Operator Name E. Morris Seydell Lease Name McMillan Well # 1Sec. 15 Twp. 31S Rge. 1E  
☒ East  
☐ WestCounty Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Kansas City	2854	-1603
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base KC	3100	-1849
List All E.Logs Run:		Marmaton	3194	-1943
Dual Induction Log		Mississippi	3488	-2237
Dual Compensated Porosity Log		Simpson	3890	-2639
		Arbuckle	3957	-2706
		Granite Wash	4910	-3659
		TD	4951	-3700

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Pipe	15 3/4"	10 3/4"	32.75	60'	Class A	50	4% CC.
Surface Pipe	9 5/8"	8 5/8"	24	262'	Class A	60	3% CC

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_