

5/25/84

TYPE

# AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.      p1

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) ✓ Attach separate letter of request if the information is to be held confidential.  
If confidential, only file one copy. Information on Side One will be of public  
record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE 6-30-85

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-191-21,661

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Sumner

Wichita, Kansas 67202                      FIELD            Wildcat

\*\* CONTACT PERSON Juanita Green PROD. FORMATION Mississippian  
PHONE 265-9686

|           |                   |       |      |
|-----------|-------------------|-------|------|
| PURCHASER | Clear Creek, Inc. | LEASE | Hunt |
|-----------|-------------------|-------|------|

ADDRESS 818 Century Plaza Bldg. WELL NO. #1

Wichita, Kansas 67202 WELL LOCATION SW SW SE

DRILLING Rains & Williamson Oil Co., Inc., 330 Ft. from South Line and

CONTRACTOR \_\_\_\_\_  
ADDRESS 435 Page Court, 220 W. Douglas  
Wichita, Kansas 67202

PLUGGING \_\_\_\_\_  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 3770' PBTD

SPUD DATE 4-6-84 DATE COMPLETED 5-25-84

ELEV: GR 1199 DF KB 1208

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 352' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,  
Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Wilson Rains, President, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct. ✓

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Rains &amp; Williamson Oil Co. LEASE.

Hunt #1

SEC. 2 TWP. 31S RGE. 1 ~~XXX~~

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.  | TOP | BOTTOM | NAME         | DEPTH        |
|--|-----|--------|--------------|--------------|
| Check if no Drill Stem Tests Run.  |     |        |              |              |
| DST #1 - 3351-3359, 30 (30) 60 (60).<br>Rec. 20' mud w/show oil. FP's 25-25,<br>25-25. IBHP 112, FBHP 175.                             |     |        | E. LOG TOPS  |              |
| DST #2 - 3352-3369, Miss-run.  |     |        | Brown Lime   | 2384 (-1176) |
| DST #3 - 3358-3369, 30 (30) 60 (60).<br>Rec. 50' MCGO, 60' MCGO, 120' MCGO,<br>60' MCGO. FP's 62-75, 100-112.<br>IBHP 1236, FBHP 1260. |     |        | Kansas City  | 2755 (-1547) |
| DST #4 - 3734-3749, 30 (30) 30 (30).<br>Rec. 10' mud w/SO. FP's 12-12, 25-25<br>IBHP 212, FBHP 200.                                    |     |        | BKC          | 3000 (-1792) |
| DST #5 - 3738-3753, 30 (30) 30 (30).<br>Rec. 20' mud w/SO. FP's 37-37,<br>37-25. IBHP 1176, FBHP 1200.                                 |     |        | Marmaton     | 3089 (-1881) |
|  |     |        | Rework Miss. | 3356 (-2148) |
|  |     |        | Miss.        | 3362 (-215)  |
|  |     |        | Kinderhook   | 3703 (-249)  |
|  |     |        | Simpson Sd.  | 3756 (-2548) |
|  |     |        | LTD          | 3778 (-2570) |

|        |               |               |  |  |
|--------|---------------|---------------|--|--|
| Size   | Setting depth | Packer set at |  |  |
| 2 7/8" | 3280'         | none          |  |  |

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used                      | Depth interval treated |
|---|------------------------|
| 250 gallons MCA, 10,000 gallons 2% acid 7500# Sand    | 3364' - 3372'          |
| 250 gallons - 10% NE acid, 2000 gallons NE - 15% acid | 3364' - 3367'          |

|  |   |               |
|--|---|---------------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | Gravity       |
| 5-25-84  | Pumping   |               |
| Estimated Production -I.P.                         | Oil   | Gas           |
|  | 85 bbls.  | MCF           |
| Disposition of gas (vented, used on lease or sold) | Water   | Gas-oil ratio |
|  | %   | 126 bbls.     |
|  | Perforations  | CFPB          |
|  | 3364' - 3372', 3364' - 3367'.                       |               |

If additional space is needed use Page 2, Side 2

## Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks   | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|---------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 23#            | 352'          | Class A     | 225 sx. | 2% gel, 3% cc.             |
| Production        | 7 7/8"            | 5 1/2"                    | 14#            | 3767'         | EA2         | 150 sx. |                            |
|                   |                   |                           |                |               |             |         |                            |
|                   |                   |                           |                |               |             |         |                            |

## LINER RECORD

## PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              | 2             |             | 3364' - 3372'  |
|          |             |              | 3             |             | 3364' - 3367'  |

## TUBING RECORD