

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

5/25/84

KCR

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146

EXPIRATION DATE 6-30-85

OPERATOR Rains &amp; Williamson Oil Co., Inc.

API NO. 15-191-21,661

ADDRESS 435 Page Court, 220 W. Douglas

COUNTY Sumner

Wichita, Kansas 67202

FIELD Wildcat

\*\* CONTACT PERSON Juanita Green

PROD. FORMATION Mississippian

PHONE 265-9686

PURCHASER Clear Creek, Inc.

LEASE Hunt

ADDRESS 818 Century Plaza Bldg.

WELL NO. #1

Wichita, Kansas 67202

WELL LOCATION SW SW SE

DRILLING Rains &amp; Williamson Oil Co., Inc.

330 Ft. from South Line and

CONTRACTOR

10 Ft. from East Line of

ADDRESS 435 Page Court, 220 W. Douglas

(E) the SE/4(Qtr.) SEC 2 TWP 31S RGE 1 (XX)

Wichita, Kansas 67202

PLUGGING

WELL PLAT

(Office Use Only)

CONTRACTOR

KCC  
KGS

ADDRESS

SWD/REP  
PLG.

Amount of surface pipe set and cemented 352' DV Tool Used? \_\_\_\_\_.

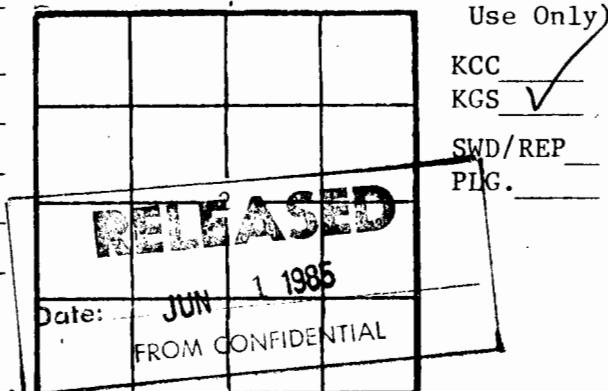
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



31-18-6

SIDE TWO

ACO-1 WELL HISTORY (E)  
OPERATOR Rains & Williamson Oil Co. LENSE. Hunt #1 SEC. 2 TWP. 31S RGE. 1 **XXX**

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 3351-3359, 30 (30) 60 (60). Rec. 20' mud w/show oil. FP's 25-25, 25-25. IBHP 112, FBHP 175.			E. LOG TOPS	
DST #2 - 3352-3369, Miss-run.			Brown Lime	2384 (-1176)
DST #3 - 3358-3369, 30 (30) 60 (60). Rec. 50' MCGO, 60' MCGO, 120' MCGO, 60' MCGO. FP's 62-75, 100-112. IBHP 1236, FBHP 1260.			Kansas City	2755 (-1547)
DST #4 - 3734-3749, 30 (30) 30 (30). Rec. 10' mud w/SO. FP's 12-12, 25-25. IBHP 212, FBHP 200.			BKC	3000 (-1792)
DST #5 - 3738-3753, 30 (30) 30 (30). Rec. 20' mud w/SO. FP's 37-37, 37-25. IBHP 1176, FBHP 1200.			Marmaton	3089 (-1881)
			Rework Miss.	3356 (-2148)
			Miss.	3362 (-215)
			Kinderhook	3703 (-249)
			Simpson Sd.	3756 (-2548)
			LTD	3778 (-2570)

Size	Setting depth	Packer set at		
2 7/8"	3280'	none		

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
250 gallons MCA, 10,000 gallons 2% acid 7500# Sand		3364' - 3372'	
250 gallons - 10% NE acid, 2000 gallons NE - 15% acid		3364' - 3367'	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity
5-25-84	Pumping			
Estimated Production - I.P.	Oil	Gas	Water %	Gas-oil ratio
	85 bbls.	MCF	126 bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations 3364' - 3372', 3364' - 3367'.

If additional space is needed use Page 2, Side 2

## Report of all strings set — surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	352'	Class A	225 sx.	2% gel, 3% cc.
Production	7 7/8"	5 1/2"	14#	3767'	EA2	150 sx.	

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3364' - 3372'

## TUBING RECORD

3

3364' - 3367'