

AFFIDAVIT AND COMPLETION FORM

AGO-4

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: (01), gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

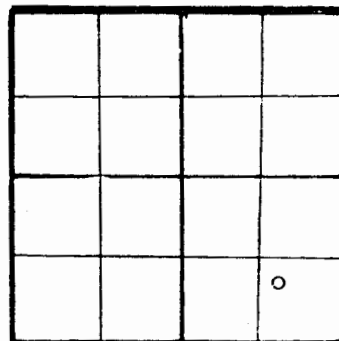
OPERATOR VINCENT OIL CORPORATION API NO. OWWO
ADDRESS 1110 Kansas State Bank Bldg. COUNTY Sumner
125 N. Market, Wichita, Ks. 67202 FIELD _____
**CONTACT PERSON Ruth Benjamin LEASE Gifford

PHONE 316-262-3573
PURCHASER N/A WELL NO. #3
ADDRESS _____ WELL LOCATION C NW SE SE

DRILLING CONTRACTOR DNB Drilling, Inc. the SE $\frac{1}{4}$ SEC. 21 TWP. 31S RGE. 1E
ADDRESS 515 R. H. Garvey Bldg., Wichita, Ks. 67202

PLUGGING On original well:
CONTRACTOR Gabbert-Jones Drilling Co.
ADDRESS 830 Sutton Place, Wichita, Ks. 67202
TOTAL DEPTH Old RTD 4045' PBDT _____
New RTD 4419
SPUD DATE 1-4-82 DATE COMPLETED 1-8-82
ELEV: GR 1288DF KB 1297'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.



WELL PLAT
(Quarter) or (Full) Section - Please indicate.

KCC
KGS ☒

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"		227	Unknown	200	Class "A"
Production		5-1/2"	14#	4032'	Class A	200	2% gel., 10% salt, 3/4% CFR2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	

RECEIVED
STATE CORPORATION COMMISSION
FEB 17 1982
CONSERVATION DIVISION
Wichita, Kansas

TEST DATE:		PRODUCTION	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
		A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas
		bbbls	MCF
Disposition of gas (vented, used on lease or sold)		Water	Gas-oil ratio
		Producing interval(s)	CFPB

** The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

21-31-1E

Name of lowest fresh water producing stratum _____ Depth _____
Estimated height of cement behind pipe _____ 1300'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil	0	20	Stal	2609 (-1314)
Shale	20	227	K.C.	2901 (-1606)
Anhydrite, lime & shale	227	541	Bs. K.C.	3147 (-1852)
Lime & shale	541	2560	Mar.	3239 (-1944)
Sand	2560	2612	Miss.	3548 (-2253)
Lime & shale	2612	2895	Kind.	3926 (-2631)
Shale	2895	2910	Simp.	3955 (-2660)
Lime	2910	3442	Arb.	4031 (-2736)
Lime & shale	3442	3595		
Lime	3595	3731		
Lime & chert	3731	3764		
Lime	3764	3957		
Sand	3957	4006		
Sand and dolomite	4006	4047		
Dry & abandoned		4047		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

DAVID GORDON OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS THE PETROLEUM ENGINEER FOR VINCENT OIL CORPORATION
OPERATOR OF THE Gifford LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 16th DAY OF February 19 82, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

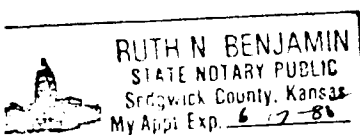
(S) David Gordon

David Gordon

SUBSCRIBED AND SWORN TO BEFORE ME THIS 16th DAY OF February 19 82

Ruth N. Benjamin
NOTARY PUBLIC
Ruth N. Benjamin

MY COMMISSION EXPIRES: June 17, 1985



91h2h

21-31-1E