KANSAS		\cap				\bigcirc	22.	31-16		
WELL COMPLETEDRILLER'S LOG	TION REPORT	L AND	State GE	ological ITA BRANI	Survey) - -		31s_R1_E		
	CH	١,	Loc. SW N	E NW						
API No. 15 —	191 County		Number	•			County Sumner			
perator		·				\dashv	County			
Holt Oil & Ga	s Corporati	.on						640 Acres		
ddress										
8150 N. Centr	al Expwy.,	Suite	1255, Dalla	s, TX /	5206		160	60		
Vell No.						I	 - - -	_\		
#2	Nugen							-10111		
2221	(N) (\$\$) fine		1,650' feet	from (¥) (W)	line		- -			
rincipal Contractor	. (11) (0) 11110		Geologist	110111 107 1107		-	160	60		
Ramco Drillin	Ramco Drilling Company		Roger N. Planalp							
oud Date	Date Completed		Total Depth P.B.T.D.				ate well correctly			
8-13 - 81	8-81 8-25-81 3,		3 , 955'	3,955' 3,608'			Elev.: Gr. 1,259'			
irectional Deviation			Oil and/or Gas Purc	haser	r		OF	KB1,270'		
3/4 ⁰			Conoco							
			CASING	RECORD						
Report of all strip	ngs set — surface,		ate, production, et		Ţ					
Purpose of string	Size hole drilled	Size casing (in O.D	g set ().) Weight lbs/ft.	Setting depth	Type cen	ient	Sacks	Type and percent additives	<u> </u>	
Surface	124"	8-5/8	3" 23#/ft	275 '	Class "A	7"	200	3% CaCl		
					50/50 Pc			10% salt, 5	5% g	
Production	7-7/8"	4½"	9.5#/ft	3,608'	Class "A	711	350	2% gel		
		ļ								
	LINER RECOI	RD				PERFORA	TION RECO	ORD		
op, ft.	Bottom, ft.		ks cement		Shots per ft. 2 shots/ft		& type	Depth interval 3,486'-3,490	o'	
	TUBING RECO	ORD			in					
ize	Setting depth	Poc	ker set at	+	<u> </u>				—	
2-3/8"	3,460'									
, -		ACID. FRA	ACTURE, SHOT,	CEMENT SO	UEEZE RECC	DRD				
			 			-	1	Name		
*****	Amot	unt and kin	d of material used				Depth interval treated			
250 11	ድግሮስ መጠረግ									
250 gallons o	DI TO& WCIG		- , - · · · · · · · · · · · · · · · · · ·				+			
							1			
					_					
			INITIAL PR	ODUCTION						
Date of first production		Proc	ducing method (flow	ing, pumping, (gas lift, etc.)	•	· · ·			
9-3 - 81		P	umping							
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		Water			ias-oil ratio	_	
		- 141	bbls. 68		MCF 14			84 CF	FPB	
Disposition of gas (ventor Temporarily V	-	50IQ)				ing interval 486′–3,				
						- ~ n	440.			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Holt Oil & Gas Cor	poration			DESIGNATE TYPE OF CORY HOLE, SWDW, ETC	COMP.: OIL, GAS,						
Well No. #2	Lease Name Nugen										
S 22 T 31s R 1 E											
Show all important zones of p	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.										
FORMATION DESCR	IPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH						
Sand & Shell Shale Lime and Shal Shale and She Lime and Shal RTD	11.	0 275 670 1,000 1,800 2,120 3,955	275 670 1,000 1,800 2,120 3,955								
	USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WI	LL RECORD.							
Date Received		Suya U. Bella Bryan W. Bellew									
		Signoture Drilling and Production Manager Title September 14, 1981									
		Date									

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