28-31s-1E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 191-22153

COPY

County SUMNER

C SE SE Sec. 28 Twp. 31S Rge. 1 X East ___ West

660 Ft. North from Southeast Corner of Section

660 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

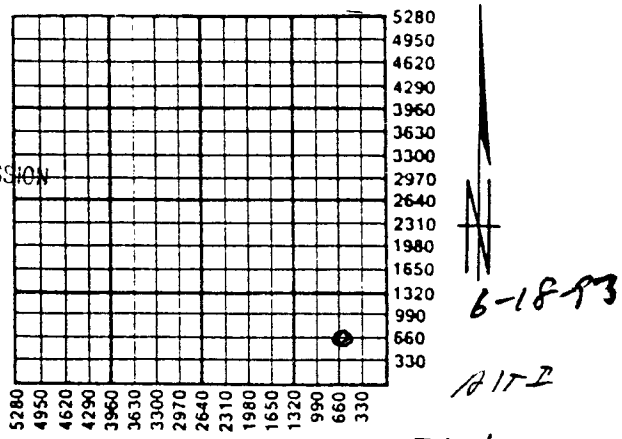
Lease Name Short Well # 1

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 1253' KB 1258'

Total Depth 3600 PBTD 3600




Amount of Surface Pipe Set and Cemented at 264 Feet

Multiple Stage Cementing Collar Used? ___ Yes ✓ No

If yes, show depth set ___ Feet

If Alternate II completion, cement circulated from 3600'

feet depth to 3350' w/ 50 sx cmt.

Operator: License # ___

Name: W. D. SHORT OIL Co.

Address P.O. BOX 1 or 729

City/State/Zip Oxford, Ks. 67119

Purchaser: NONE

Operator Contact Person: W.D. Short,

Phone (316) 455-3694

Contractor: Name: Brandt Drilling

License: 1

Wellsite Geologist: Kenneth M. LeBlanc

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STATE CORPORATION COMMISSION
JUL 29 1991
CONSERVATION DIVISION
Wichita, Kansas

Designate Type of Completion
✓ New Well ___ Re-Entry ___ Workover
✓ Oil ___ SWD ___ Temp. Abd.
___ Gas ___ Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator: ___
Well Name: ___
Comp. Date ___ Old Total Depth ___

Drilling Method:
✓ Mud Rotary ___ Air Rotary ___ Cable

___ 4-18-91 4-29-91
Spud Date Date Reached TD Completion Date

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. **One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W. D. Short

Title ___ Date 7/25/91

Subscribed and sworn to before me this 25th day of July, 19 91. My Appt. Exp.

Notary Public Marjorie A. Short

Date Commission Expires 10-24-92

MARJORIE A. SHORT
NOTARY PUBLIC
STATE OF KANSAS

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ___ Drillers Timelog Received

Distribution
✓ KCC ___ SWD/Rep ___ NGPA
✓ KGS ___ Plug ✓ Other (Specify)

Form ACO-1 (7-89)

474205

SIDE TWO

Operator Name W.D. Short  Lease Name Short  Well # 1

Sec. 28 Twp. 31 Rge. 1 ☒ East ☐ West  County Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | |
|---|---|---|
| Drill Stem Tests Taken (Attach Additional Sheets.) | ☐ Yes | ☐ No |
| Samples Sent to Geological Survey | ☐ Yes | ☐ No |
| Cores Taken | ☐ Yes | ☐ No |
| Electric Log Run (Submit Copy.) | ☐ Yes | ☐ No |

**Formation Description**

☐ Log ☐ Sample

Name Top Bottom

**CASING RECORD** ☒ New ☐ Used

**Report all strings set-conductor, surface, intermediate, production, etc.**

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|---|---|---|---|---|---|---|
| Production | 7 7/8 | 5 1/2 | 20 | 3598 | Regular | 50 | None |
| | | | | | | | |
| | | | | | | | |

**PERFORATION RECORD**

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|---|---|---|---|
| 2 | 3552-3557 | 500 gal mud acid | 3552-57 |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

**TUBING RECORD** Size 2 3/8 Set At 3552 Packer At  Liner Run ☐ Yes ☒ No

| Date of First Production | Producing Method | Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
|---|---|---|---|---|---|---|---|
| | ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain) Need a tank Battery & Pumping Unit | | 13 Bbls. | — Mcf | 36 Bbls. | — | 40 |

Disposition of Gas:

☐ Vented ☐ Sold ☑ Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

☐ Open Hole ☑ Perforation ☐ Dually Completed ☐ Commingled

☐ Other (Specify) _____

Production Interval

_____

_____