

1373

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SIDE ONE

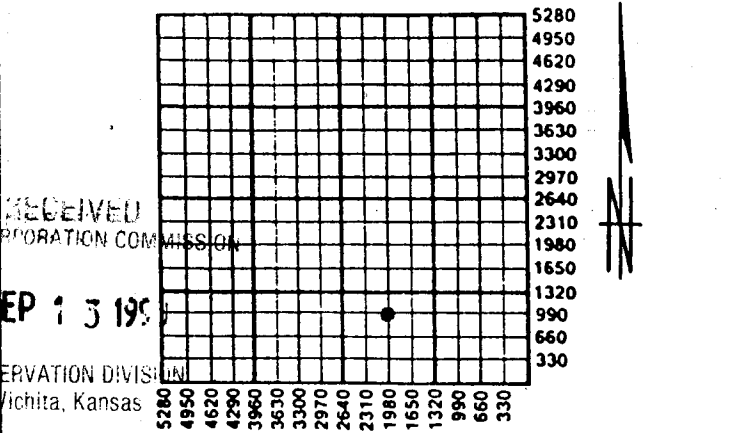
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30269
Name: Argent Energy, Inc.
Address 110 South Main
Suite 510
City/State/Zip Wichita, KS 67202-3745
Purchaser: N/A
Operator Contact Person: James C. Remsberg
Phone (316) 262-5111
Contractor: Name: Brandt Drilling Co., Inc.
License: 5840
Site Geologist: Richard Harris

Designate Type of Completion
 New Well Re-Entry Workover
 Oil S.W.D. Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If O.W.O.: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
8/16/90 8/31/90 8/31/90
Spud Date Date Reached TD Completion Date

API NO. 15- 191-22,169
County Sumner
N/2 SW SE Sec. 32 Twp. 31S Rge. 1 XXX East West
990 Ft. North from Southeast Corner of Section
1,980 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Zimmerman "A" Well # 1 **RELEASED**
Field Name unnamed
Producing Formation N/A
Elevation: Ground 1278 KB 1283
Total Depth 4125' PBDT N/A



Amount of Surface Pipe Set and Cemented at 258 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado perby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or inversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsberg
Title President Date 9/13/90
Subscribed and sworn to before me this 13th day of September, 19 90.
Notary Public Julie O. Koker
Date Commission Expires Dec. 4, 1993

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC S.W.D/Rep NGPA
 KGS Plug Other
(Specify)



474213

SIDE TWO

Operator Name Argent Energy, Inc. Lease Name Zimmerman "A" Well # 1
 Sec. 32 Twp. 31S Rge. 1 East West
 County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 DST #1 (3997'-4018'). 30-30-30-30.
 Rec 90' SIGCM w/oil spks. IHP 1923,
 IF 40-50; ISIP 1530; FF 71-71; FSIP 1500.
 DST #2 (3996'-4023'). 30-30-30-30.
 Rec 120' SIGCM w/oil spks. IHP 1933;
 IF 60-70; ISIP 1540; FF 101-101. FSIP 1520.

Formation Description		
Name	Top	Bottom
Kansas City	2936(-1653)	
BKC	3188(-1905)	
Miss. Lm.	3582(-2299)	
Simpson	4016(-2733)	
Arbuckle	4097(-2814)	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8"	24	258	60/40 Poz	150	3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
N/A	N/A			N/A		N/A	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer At					
N/A							
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
N/A	N/A						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	N/A	N/A				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____