



WESTERN TESTING CO., INC.

FORMATION TESTING

TICKET No 13384

P. O. BOX 1599 PHONE (316) 262-5861

WICHITA, KANSAS 67201

Elevation

1291 KB

Formation

Mississippi

Eff. Pay Ft.

District

Great Bend

Date

3-18-82

Customer Order No.

COMPANY NAME

Rains & Willcannon Oil Company, Inc.

ADDRESS

435 Page Court, 820 West Douglas

LEASE AND WELL NO.

Gifford #5

COUNTY SUMNER

STATE Kansas

Sec. 22

Twp. 31

Rge. 1E

Mail Invoice To

Gifford Same

No. Copies Requested

5

Mail Charts To

Co. Name

Same

Address

No. Copies Requested

5

Formation Test No.

3496

Interval

Tested from

3501

ft. to

3516

ft.

Total Depth

3516

ft.

Packer Depth

3496

ft.

Size

638

in.

Packer Depth

—

ft.

Size

—

in.

Packer Depth

3501

ft.

Size

638

in.

Packer Depth

—

ft.

Size

—

in.

Depth of Selective Zone Set

Top Recorder Depth (Inside)

3511

ft.

Recorder Number

13400

Cap.

3950

Bottom Recorder Depth (Outside)

3513

ft.

Recorder Number

3085

Cap.

4500

Below Straddle Recorder Depth

—

ft.

Recorder Number

—

Cap.

—

Drilling Contractor

Rains & Willcannon #3

Drill Collar Length

468

I. D.

2.2

in.

Mud Type

Chemical

Viscosity

44

Weight Pipe Length

—

I. D.

—

in.

Weight

9.2

Water Loss

9.6

cc.

Drill Pipe Length

—

I. D.

—

in.

Chlorides

2000

P.P.M.

Test Tool Length

24

ft.

Tool Size

—

in.

Jars: Make

Serial Number

—

Anchor Length

15

ft.

Size

—

in.

Did Well Flow?

—

Reversed Out

—

Surface Choke Size

3/4

in.

Bottom Choke Size

3/4

in.

Main Hole Size

7/8

in.

Tool Joint Size

1 1/2 x 1 1/4

in.

Blow: IF - Packer Failure

Recovered

ft. of

750' Mud

Recovered

ft. of

had a small surge of Bubbles and blow died. Shut in

Recovered

ft. of

Tool for 15 Min, came out of hole.

Recovered

ft. of

Recovered

ft. of

Remarks:

When tool opened lost about 10' of Mud, had hole filled and mud dropped out of sight. Ho Ricked up Tool to close, refilled hole, let back down and Tool went 7' Deeper, Tool opened - Packers held good no Blow, flushed tool after 5 min.

Time On Location

3:00

A.M.

Time Pick Up Tool

5:00

A.M.

Time Off Location

—

A.M.

Time Set Packer(s)

7:05

A.M.

Time Started Off Bottom

8:15

A.M.

Maximum Temperature

—

Initial Hydrostatic Pressure

(A)

P.S.I.

Initial Flow Period

Minutes

(B)

P.S.I. to (C)

head all - mks 5

P.S.I.

Initial Closed In Period

Minutes

(D)

P.S.I.

Final Flow Period

Minutes

(E)

P.S.I. to (F)

—

P.S.I.

Final Closed In Period

Minutes

(G)

P.S.I.

Final Hydrostatic Pressure

(H)

P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By

Signature of Customer or his authorized representative

Western Representative

Slem Van Humberg & Homb

FIELD INVOICE

Open Hole Test

\$ 400.00

Misrun

\$

Straddle Test

\$

Jars

\$

Selective Zone

\$

Safety Joint

\$

Standby

\$

Evaluation

\$

Extra Packer

\$

Circ. Sub.

\$

Fluid Sampler

\$

Extra Charts

\$

Insurance

\$

TOTAL

\$ 500.00

WESTERN TESTING CO., INC.

Pressure Data

Date 3-18

Test Ticket No. 13384

Recorder No. 13400

Capacity 3950

Location 3511 Ft

Clock No. — — — —

Elevation 1291 KB

Well Temperature — °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1700</u> P.S.I.	<u>7:05</u> P	<u>—</u> M
B First Initial Flow Pressure	<u>267</u> P.S.I.	<u>—</u> Mins.	<u>30</u> Mins
C First Final Flow Pressure	<u>372</u> P.S.I.	<u>—</u> Mins.	<u>18</u> Mins
D Initial Closed-in Pressure	<u>939</u> P.S.I.	<u>—</u> Mins.	<u>—</u> Mins
E Second Initial Flow Pressure	<u>—</u> P.S.I.	<u>—</u> Mins.	<u>—</u> Mins
F Second Final Flow Pressure	<u>—</u> P.S.I.	<u>—</u> Mins.	<u>—</u> Mins
G Final Closed-in Pressure	<u>—</u> P.S.I.	<u>—</u> Mins.	<u>—</u> Mins
H Final Hydrostatic Mud	<u>1654</u> P.S.I.		

all pressures questionable

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>0</u> Inc.		Breakdown: <u>0</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>267</u>	<u>0</u>	<u>372</u>	<u>0</u>		<u>0</u>	
P 2 <u>5</u>	<u>Reset Tool</u>	<u>3</u>	<u>516</u>	<u>5</u>		<u>3</u>	
P 3 <u>10</u>	<u>384</u>	<u>6</u>	<u>737</u>	<u>10</u>		<u>6</u>	
P 4 <u>15</u>	<u>Flushed Tool</u>	<u>9</u>	<u>827</u>	<u>15</u>		<u>9</u>	
P 5 <u>20</u>	<u>370</u>	<u>12</u>	<u>882</u>	<u>20</u>		<u>12</u>	
P 6 <u>25</u>	<u>371</u>	<u>15</u>	<u>916</u>	<u>25</u>		<u>15</u>	
P 7 <u>30</u>	<u>372</u>	<u>18</u>	<u>939</u>	<u>30</u>		<u>18</u>	
P 8 <u>35</u>		<u>21</u>		<u>35</u>		<u>21</u>	
P 9 <u>40</u>		<u>24</u>		<u>40</u>		<u>24</u>	
P10 <u>45</u>		<u>27</u>		<u>45</u>		<u>27</u>	
P11 <u>50</u>		<u>30</u>		<u>50</u>		<u>30</u>	
P12 <u>55</u>		<u>33</u>		<u>55</u>		<u>33</u>	
P13 <u>60</u>		<u>36</u>		<u>60</u>		<u>36</u>	
P14		<u>39</u>		<u>65</u>		<u>39</u>	
P15		<u>42</u>		<u>70</u>		<u>42</u>	
P16		<u>45</u>		<u>75</u>		<u>45</u>	
P17		<u>48</u>		<u>80</u>		<u>48</u>	
P18		<u>51</u>		<u>85</u>		<u>51</u>	
P19		<u>54</u>		<u>90</u>		<u>54</u>	
P20		<u>57</u>				<u>57</u>	
		<u>60</u>				<u>60</u>	

Company Rains & Williamson Oil Co., Inc. Lease & Well No. Gifford #5
Elevation 1291 Kelly Bushing Formation Mississippi Effective Pay - Ft. Ticket No. 13384
Date 3/18/82 Sec. 22 Twp. 31S Range 1E County Sumner State Kansas
Test Approved by H. Deane Jirrels Western Representative Glen VanSteenburgh
Formation Test No. 1 Interval Tested from 3501 ft. to 3516 ft. Total Depth 3516 ft.
Packer Depth 3496 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.
Packer Depth 3501 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.
Depth of Selective Zone Set -
Top Recorder Depth (Inside) 3511 ft. Recorder Number 13400 Cap. 3950
Bottom Recorder Depth (Outside) 3513 ft. Recorder Number 3085 Cap. 4500
Below Straddle Recorder Depth - ft. Recorder Number - Cap. -
Drilling Contractor Rains & Williamson Drlg. Rig #3 Drill Collar Length 468 I. D. 2.2 in.
Mud Type chemical Viscosity 44 Weight Pipe Length - I. D. - in.
Weight 9.2 Water Loss 9.6 cc. Drill Pipe Length - I. D. - in.
Chlorides 2,000 P.P.M. Test Tool Length 24 ft. Tool Size - in.
Jars: Make - Serial Number - Anchor Length 15 ft. Size - in.
Did Well Flow? - Reversed Out - Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: Initial flow period - packer failure

MISRUN

Recovered 750 ft. of mud
Recovered - ft. of Had a small surge of bubbles and blow died. Shut-in tool for fifteen
Recovered - ft. of minutes; came out of hole.
Recovered - ft. of -
Recovered - ft. of -
Remarks: When tool opened lost about ten feet of mud; had hole filled and mud dropped out of
sight; picked up tool to close; refilled hole - let back down and tool went seven
feet deeper. Tool opened - packers held good - no blow; flushed tool after five minutes.
Time Set Packer(s) 7:05 A.M. Time Started Off Bottom 8:15 A.M. Maximum Temperature ?
Initial Hydrostatic Pressure 1700 (A) - P.S.I.
Initial Flow Period 30 Minutes (B) 267 P.S.I. to (C) 372 P.S.I.
Initial Closed In Period 18 Minutes (D) 939 P.S.I.
Final Flow Period -- Minutes (E) -- P.S.I. to (F) --- P.S.I.
Final Closed In Period -- Minutes (G) -- P.S.I.
Final Hydrostatic Pressure 1654 (H) - P.S.I.

WESTERN TESTING CO., INC.

Pressure Data

Date 3/18/82 Test Ticket No. 13384
 Recorder No. 13400 Capacity 3950 Location 3511 Ft.
 Clock No. -- Elevation 1291 Kelly Bushing Well Temperature -- °F

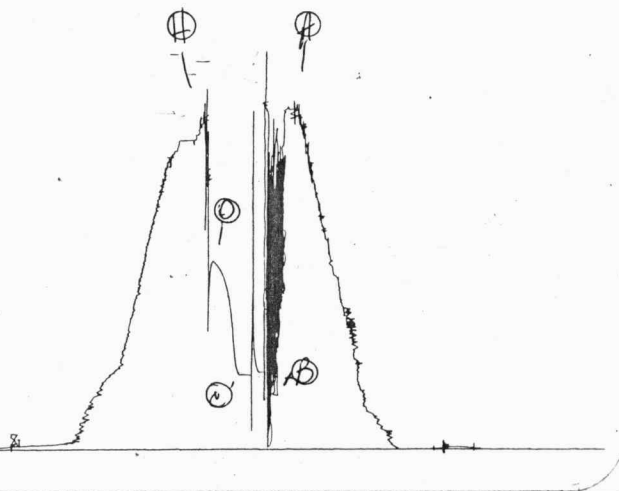
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	1700	P.S.I.	7:05P	M
B First Initial Flow Pressure	267	P.S.I.	--	Mins. 30 Mins.
C First Final Flow Pressure	372	P.S.I.	--	Mins. 18 Mins.
D Initial Closed-in Pressure	939	P.S.I.	--	Mins. -- Mins.
E Second Initial Flow Pressure	--	P.S.I.	--	Mins. -- Mins.
F Second Final Flow Pressure	--	P.S.I.		
G Final Closed-in Pressure	--	P.S.I.		
H Final Hydrostatic Mud	1654	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>0</u> Inc.		Breakdown: <u>0</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	267	0	372				
P 2 5	Reset Tool	3	516				
P 3 10	384	6	737				
P 4 15	FLUSHED TOOL	9	827				
P 5 20	370	12	882				
P 6 25	371	15	916				
P 7 30	372	18	939				
P 8							
P 9							
P 10							
P 11							
P 12							
P 13							
P 14							
P 15							
P 16							
P 17							
P 18							
P 19							
P 20							

Sk # 13384

I





WESTERN TESTING CO., INC.

FORMATION TESTING

TICKET

No

13385

OK

P. O. BOX 1599

PHONE (316) 262-5861

WICHITA, KANSAS 67201

Elevation 1291 KB Formation Mississippi Eff. Pay Ft.District Great BendDate 3-19-82Customer Order No. COMPANY NAME Rains & Williamson Oil Company, Inc.ADDRESS 435 Page Court 220 West Douglas, Wichita, Kansas 67202LEASE AND WELL NO. Sifford #5 COUNTY SUMNER STATE Kansas Sec. 22 Twp 31S Rge 3EMail Invoice To SameCo. Name Address No. Copies Requested 5Mail Charts To SameAddress No. Copies Requested 5Formation Test No. 2 Interval Tested from 3501 ft. to 3516 ft. Total Depth 3516 ft.Packer Depth 349 1/4 ft. Size 6 5/8 in. Packer Depth ft. Size in.Packer Depth 3501 ft. Size 6 5/8 in. Packer Depth ft. Size in.Depth of Selective Zone Set Top Recorder Depth (Inside) 3511 ft.Recorder Number 13400 Cap. 3450Bottom Recorder Depth (Outside) 3513 ft.Recorder Number 3085 Cap. 4500Below Straddle Recorder Depth ft.Recorder Number Cap. Drilling Contractor Rains & Williamson #3Drill Collar Length 468 I. D. 2.2 in.Mud Type Chemical Viscosity 44Weight Pipe Length I. D. in.Weight 9.2 Water Loss 9.4 cc.Drill Pipe Length 3009 I. D. 3.8 in.Chlorides 2,000 P.P.M.Test Tool Length 24 ft. Tool Size 4 1/2 in.Jars: Make Serial Number Anchor Length 15 ft. Size 5 1/2 in.Did Well Flow? No Reversed Out NoSurface Choke Size 3/4 in. Bottom Choke Size 3/4 in.Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.Blow: TF-Weak 1" Blow died in 15 MinFF-Weak Surge and died after 10 Min flushed tool-Weak surge and blow diedRecovered 20 ft. of MudRecovered ft. of Recovered ft. of Recovered ft. of Recovered ft. of Remarks: RECEIVED
MAR 22 1982Time On Location 3:00 A.M. Time Pick Up Tool 4:00 A.M. Time Off Location 10:30 A.M.Time Set Packer(s) 5:45 A.M. Time Started Off Bottom 8:00 A.M. Maximum Temperature 112°Initial Hydrostatic Pressure (A) 1701 P.S.I.Initial Flow Period 30 Minutes (B) 87 P.S.I. to (C) 19 P.S.I.Initial Closed In Period 30 Minutes (D) 562 P.S.I.Final Flow Period 30 Minutes (E) 93 P.S.I. to (F) 48 P.S.I.Final Closed In Period 45 Minutes (G) 465 P.S.I.Final Hydrostatic Pressure (H) 1709 P.S.I.Make 5

COMPANY TERMS

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All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By A. Deane Hired
Signature of Customer or his authorized representativeWestern Representative Glenn Van Hest Thanks

FIELD INVOICE

Open Hole Test \$ 400.00Misrun \$ Straddle Test \$ Jars \$ Selective Zone \$ Safety Joint \$ Standby \$ Evaluation \$ Extra Packer \$ Circ. Sub. \$ Mileage NC \$ Fluid Sampler \$ Extra Charts \$ Insurance \$ TOTAL \$ 400.00

WESTERN TESTING CO., INC.

Pressure Data

Date 3-19 Test Ticket No. 13385
 Recorder No. 13400 Capacity 3950 Location 3511 Ft.
 Clock No. --- Elevation 1291 KB Well Temperature 112 °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1701</u> P.S.I.	<u>5:45 A</u> M	
B First Initial Flow Pressure	<u>81</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>28</u> P.S.I.	<u>30</u> Mins.	<u>27</u> Mins.
D Initial Closed-in Pressure	<u>1613 *</u> P.S.I.	<u>30</u> Mins.	<u>25</u> Mins.
E Second Initial Flow Pressure	<u>70</u> P.S.I.	<u>45</u> Mins.	<u>45</u> Mins.
F Second Final Flow Pressure	<u>48</u> P.S.I.		
G Final Closed-in Pressure	<u>1628 *</u> P.S.I.		
H Final Hydrostatic Mud	<u>1640</u> P.S.I.		

* Pressures questionable due to left pipe on slips and tool settled out and caused hydrostatic pressure to go back on

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>81</u>	0	<u>28</u>	0	<u>70</u>	0	<u>48</u>
P 2 5	<u>58</u>	3	<u>30</u>	5	<u>70</u>	3	<u>56</u>
P 3 10	<u>45</u>	6	<u>68</u>	10	<u>Flushed Tool</u>	6	<u>145</u>
P 4 15	<u>35</u>	9	<u>251</u>	15	<u>60</u>	9	<u>335</u>
P 5 20	<u>29</u>	12	<u>426</u>	20	<u>51</u>	12	<u>428</u>
P 6 25	<u>28</u>	15	<u>537</u>	25	<u>48</u>	15	<u>1589 *</u>
P 7 30	<u>28</u>	18	<u>1593 *</u>	30		18	<u>1603 *</u>
P 8 35		21	<u>1611 *</u>	35		21	<u>1613 *</u>
P 9 40		24	<u>1608 *</u>	40		24	<u>1621 *</u>
P10 45		27	<u>1613 *</u>	45		27	<u>1626 *</u>
P11 50		30		50		30	<u>1629 *</u>
P12 55		33		55		33	<u>1632 *</u>
P13 60		36		60		36	<u>1635 *</u>
P14		39		65		39	<u>1632 *</u>
P15		42		70		42	<u>1629 *</u>
P16		45		75		45	<u>1628 *</u>
P17		48		80		48	
P18		51		85		51	
P19		54		90		54	
P20		57				57	
		60				60	

Company Rains & Williamson Oil Co., Inc. Lease & Well No. Gifford #5
Elevation 1291 Kelly Bushing Formation Mississippi Effective Pay - Ft. Ticket No. 13385
Date 3/ 19/82 Sec. 22 Twp. 31S Range 1E County Sumner State Kansas
Test Approved by H. Deane Jirrels Western Representative Glenn VanSteenburgh
Formation Test No. 2 Interval Tested from 3501 ft. to 3516 ft. Total Depth 3516 ft.
Packer Depth 3496 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.
Packer Depth 3501 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.
Depth of Selective Zone Set -
Top Recorder Depth (Inside) 3511 ft. Recorder Number 34 13400 Cap. 3950
Bottom Recorder Depth (Outside) 3513 ft. Recorder Number 3085 Cap. 4500
Below Straddle Recorder Depth - ft. Recorder Number - Cap. -
Drilling Contractor Rains & Williamson Drlg. Rig #3 Drill Collar Length 468 I. D. 2.2 in.
Mud Type chemical Viscosity 44 Weight Pipe Length - I. D. - in.
Weight 9.2 Water Loss 9.6 cc. Drill Pipe Length 3009 I. D. 3.8 in.
Chlorides 2,000 P.P.M. Test Tool Length 24 ft. Tool Size 4 1/2 in.
Jars: Make - Serial Number - Anchor Length 15 ft. Size 5 1/2 in.
Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: Initial flow period weak one inch blow died in fifteen minutes. Final flow period weak surge and died after ten minutes; flushed tool - weak surge and blow died.

Recovered 20 ft. of mud
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of

Remarks:

MISRUN

Time Set Packer(s) 5:45 A.M. Time Started Off Bottom 8:00 A.M. Maximum Temperature 112°
Initial Hydrostatic Pressure 1701 P.S.I.
Initial Flow Period 30 Minutes (B) 81 P.S.I. to (C) 28 P.S.I.
Initial Closed In Period 27 Minutes (D) 1613 * P.S.I.
Final Flow Period 25 Minutes (E) 70 P.S.I. to (F) 48 P.S.I.
Final Closed In Period 45 Minutes (G) 1628 * P.S.I.
Final Hydrostatic Pressure 1640 P.S.I. (H)

WESTERN TESTING CO., INC.

Pressure Data

Date 3/19/82

Test Ticket No. 13385

Recorder No. 13400

Capacity 3950

Location 3511

Ft.

Clock No. --

Elevation 1291 Kelly Bushing

Well Temperature 112

°F

Point

Pressure

Time
Given
5:45A

Time
Computed
M

A Initial Hydrostatic Mud 1701 P.S.I.
B First Initial Flow Pressure 81 P.S.I.
C First Final Flow Pressure 28 P.S.I.
D Initial Closed-in Pressure 1613 * P.S.I.
E Second Initial Flow Pressure 70 P.S.I.
F Second Final Flow Pressure 48 P.S.I.
G Final Closed-in Pressure 1628 * P.S.I.
H Final Hydrostatic Mud 1640 P.S.I.

Open Tool
First Flow Pressure 30 Min 30 Mins.
Initial Closed-in Pressure 30 Min 27 Mins.
Second Flow Pressure 30 Min 25 Mins.
Final Closed-in Pressure 45 Min 45 Mins.

* PRESSURES QUESTIONABLE DUE TO PIPE LEFT ON
SLIPS AND TOOL SETTLED OUT AND CAUSED HYDRO-
STATIC PRESSURE TO GO BACK ON.

PRESSURE BREAKDOWN

First Flow Pressure

Breakdown: 6 Inc.

of 5 mins. and a

final inc. of 0 Min.

Initial Shut-In

Breakdown: 9 Inc.

of 3 mins. and a

final inc. of 0 Min.

Second Flow Pressure

Breakdown: 5 Inc.

of 5 mins. and a

final inc. of 0 Min.

Final Shut-In

Breakdown: 15 Inc.

of 3 mins. and a

final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>81</u>	<u>0</u>	<u>28</u>	<u>0</u>	<u>70</u>	<u>0</u>	<u>48</u>
P 2 <u>5</u>	<u>58</u>	<u>3</u>	<u>30</u>	<u>5</u>	<u>70</u>	<u>3</u>	<u>56</u>
P 3 <u>10</u>	<u>45</u>	<u>6</u>	<u>68</u>	<u>10</u>	<u>FLUSHED TOOL</u>	<u>6</u>	<u>145</u>
P 4 <u>15</u>	<u>35</u>	<u>9</u>	<u>251</u>	<u>15</u>	<u>60</u>	<u>9</u>	<u>335</u>
P 5 <u>20</u>	<u>29</u>	<u>12</u>	<u>426</u>	<u>20</u>	<u>51</u>	<u>12</u>	<u>428</u>
P 6 <u>25</u>	<u>28</u>	<u>15</u>	<u>537</u>	<u>25</u>	<u>48</u>	<u>15</u>	<u>1589*</u>
P 7 <u>30</u>	<u>28</u>	<u>18</u>	<u>1593 *</u>			<u>18</u>	<u>1603*</u>
P 8		<u>21</u>	<u>1611 *</u>			<u>21</u>	<u>1613*</u>
P 9		<u>24</u>	<u>1608 *</u>			<u>24</u>	<u>1621*</u>
P10		<u>27</u>	<u>1613 *</u>			<u>27</u>	<u>1626*</u>
P11		<u>30</u>				<u>30</u>	<u>1629*</u>
P12						<u>33</u>	<u>1632*</u>
P13						<u>36</u>	<u>1635*</u>
P14						<u>39</u>	<u>1632*</u>
P15						<u>42</u>	<u>1629*</u>
P16						<u>45</u>	<u>1628*</u>
P17							
P18							
P19							
P20							

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