

26-31-10W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- PRE-1967
County ELK 49-11159-000 **COPY**
NE NE SE Sec. 26 Twp. 31 Rge. 10 ~~XXX~~

Operator: License # 5616

Name: Calvin Noah

Address 329 N. Birch
Valley Center, KS 67147

City/State/Zip _____

Purchaser: N/A

Operator Contact Person: Calvin Noah

Phone (316) 755-1032

Deepening Contractor: Name: Triangle Drilling Co. (1969)

License: _____

Wellsite Geologist: No Record

Designate Type of Completion
 New Well X Re-Entry Workover

 Oil X SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Orig. Operator: J. L. Davidson

Well Name: #1 Hull "A"

Comp. Date 7-15-56 Old Total Depth 1992'

(Comp. Date Ren 2-18-69) Workover 9-4-69

 X Deepening Re-perf. X Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 X Other (SWD or Inj?) Docket No. D-16,162

Conversion Date 9-4-69

Spud Date _____ Date Reached TD _____ Completion Date _____
Well Plugged 1/12/96

2310 Feet from (S)N (circle one) Line of Section
330 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (E), NW or SW (circle one)

Lease Name Mills Well # 1 SWD

Field Name KEY

Injection XXXXXX
Producing Formation Arbuckle

Elevation: Ground 1115 L&S KB

Total Depth 2334' PBSD _____

Amount of Surface Pipe Set and Cemented at 100 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan N/A P&A 9/4 2-22-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid Volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Calvin Noah

Title Operator Date 2/20/96

Subscribed and sworn to before me this 20 day of February, 19 96.

Notary Public Shirley Rundell

Date Commission Expires 9-30-96

K.C.C. OFFICE USE ONLY					
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached			
C	<input checked="" type="checkbox"/>	Wireline Log Received			
C	<input type="checkbox"/>	Geologist Report Received			
Distribution					
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>	NGPA
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/>	Plug	<input type="checkbox"/>	Other (Specify)

SHIRLEY RUNDSELL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9-30-96

W 01-18-05

SIDE TWO

Operator Name Calvin Noah Lease Name Mills Well # 1
 Sec. 26 Twp. 3k Rge. k0 East West
 County ELK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Cased Hole Gamma-Neutron-Collar

Name	Top	Datum
Kansas City Lm.	1176	-61
BKC	1430	-315
Oswego Lm	1662	-547
Mississippian	1982	-867
Cowley Frm	2135	-1020
Chattanooga Sh.	2242	-1126
Arbuckle	2283	-1168
TD	2334	-1219

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		10"		100'		Unknown	
Production	7 7/8	4 1/2"	9.5 #	2267	Portland	25	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
None: All Open Hole			1000gallons 15 % HCL	2287-2334

TUBING RECORD									
Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No						
2 3/8" V.I.P. Lined		2232"							
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
October 1969									
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity	
	N/A								

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 2267 - 2332'