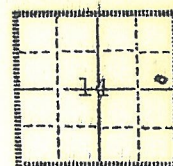


WELL LOG BUREAU, KANSAS GEOLOGICAL SOCIETY
UNION NATIONAL BANK BLDG., WICHITA, KANSAS

CASING RECORD

LOCATION 520' N & 250' W of SE cor NE 1/4 SEC 14 T 31 R 10E

10' 781 FARM Webb NO. 16 COUNTY Elk
20' 8 1-4 1435 COMPANY Union Gas Corporation
15 1-2 6 5-8 1619 CONTRACTOR Hicks & McBride
12 1-2 473 5 3-16 COMMENCED Sept. 3, 1926; COMPLETED Nov. 2, 1926.
TOTAL DEPTH SHOT QUARTS BETWEEN
CORRESPONDENCE REGARDING THIS WELL SHOULD BE REFERRED TO



FIGURES INDICATE BOTTOM OF FORMATIONS.

ELEVATION INITIAL PRODUCTION 300 bbls.

REMARKS 12/4/26.

Formation	Depth	Formation	Depth
soil	2	lime	1230
clay	5	water 1230-1250'	
lime shells	18	sand	1282
lime	48	lime	1312
shale	50	shale dark	1318 1318
lime	53	lime	1342
shale	62	Oil 1342-1370'	
red rock	75	lime sand	1375
shale	115	shale	1402
lime	121	lime	1405
shale light	140	shale	1430
lime	148	lime	1437
shale	160	shale light	1455
lime	164	SLM 1460	
shale	225	shale sandy	1470
sand water (2 B. W.)	245	lime	1482
shale (per hr.)	295	shale	1487
lime	315	lime	1495
shale black	325	shale dark	1511
shale white	335	sand	1550
red bed	345	shale	1568
shale light	350	lime pink	1602
sand water (2 B. W. per	375	shale dark	1610
shale	395	shale	1619
shale pink	400	SL 1619	
shale light	410	lime sand	1629
shale pink	425	first oil	1619
shale light	443	lime sand	1635-7
lime	447	S. L. 1620-	
shale	451	Top of oil pay	1629
sand	466	Gas at	1629
shale	495	30,000	
lime	602		
shale (Water 637-665')	637		
sand (8 Blrs. per hr.)	665		
shale black	668		
sand water (HFW 670-685')	685		
shale	802		
lime	890		
shale shelly	910		
shale light	940		
shale black	960		
shale light	1049		
lime	1053		
shale	1076		
(Gas 1076-1090')			
sand gas	1090		
shale sandy	1110		
lime	1145		
shale	1165		
lime	1195		
gas 1195-1205 test 700,000			
lime sandy	1205		