

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5499
Name Brecheisen Oil Co.
Address Box 40
Garnett, Kansas 66032
City/State/Zip

Purchaser: KPL Gas Service
Parsons, Kansas

Operator Contact Person A. W. Brecheisen
Phone 913-448-6952

Contractor: License # 5379
Name Kephart Drilling, Inc.

Wellsite Geologist Mark Brecheisen
Phone 316-421-5017

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

4-1-87 4-1-87 4-2-87
Spud Date Date Reached TD Completion Date

335'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set.....feet

If alternate 2 completion cement 304' packer setting surface 35' filled
from.....feet depth to.....feet depth

Cement Company Name O'Brien Rock Co., Inc.
Invoice # 8916

METHOD OF COMPLETION

Disposition of gas: ☐ Vented
☒ Sold
☐ Used on Lease

** ☒ cone packer on top of reduced hole
☒ Open Hole ☐ Perforation
☐ Other (Specify)
☐ Dually Completed
☐ Commingled

** 1" ran to packer - cement poured to top,
air, then cement from 1". pulled 1" out.

API NO. 15-099-22,545

County Labette

C N/2 SE Sec. 11 Twp. 31 Rge. 18 ☒ East
..... West

2145 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

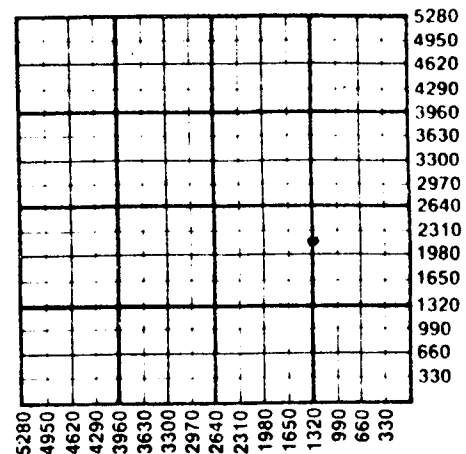
Lease Name V. White Well # 3

Field Name Dennis Field-Brecheisen Vacuum Project

Producing Formation Dennis Sand

Elevation: Ground unknown KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☒ Surface Water 2420 Ft North from Southeast Corner

(Stream, pond etc) 200 Ft West from Southeast Corner
Fond used by permission of landowner

Sec Twp Rge ☒ East ☐ West
11 31 18

☐ Other (explain).....

(purchased from city P.W.D. #1)
Production Interval

Operator Name Brecheisen Oil Co. Lease Name V. White Well # 3

Sec. 11 Twp. 31 Rge. 18 ☒ East ☐ West County LaBette

WELL LOG

Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Vacuum Project 15,000 Bbls MCF			
		Bbls	CFPB	

Drill Stem Tests Taken

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☒ Yes ☐ No

* Total sand body cored for visual examination only. No lab analysis taken.

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
clay	0'	12'
lime	12'	19'
shale	19'	27'
sand	27'	45'
shale	45'	61'
lime	61'	87'
shale	87'	220'
lime	220'	263'
shale	263'	273'
gas odor	269*	
slight increase	273*	
lime	273'	280'
shale	280'	282'
gravel	282'	289'
shale	289'	305'
cored	285*	310'
sand	305'	335'
cored	310*	335'
Total Depth		335'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface casing	10"	7"		20'	portland	3	none
well casing	6 1/4"	2 7/8"		304'	portland	35	none

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

TUBING RECORD

Size Set At Packer at

Liner Run ☐ Yes ☐ No

Date of First Production Producing Method

Later Date

☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (explain) Gas Vacuum System