

33-31-12E

8

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ...5376.....
Name ...Palmer Drilling Inc.....
Address ...Box 116.....
.....Longton, Ks...67352.....
City/State/Zip

Purchaser...Sahara Oil.....
.....Independence, Ks...67301...

Operator Contact Person ..Dick Palmer.....
Phone ...316-642-2865.....

Contractor: License #5376.....
Name Palmer Drilling Inc.....

Wellsite Geologist.....
Phone.....

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☒ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator,
Well Name,
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
...10/24/84... ..10/25/84... ..NA.....
Spud Date Date Reached TD Completion Date
..442'..... ..0000.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40.1 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-049-21 900.....

County.....Elk.....

NE 1/4 Sec. 33. Twp. 31. Rge. 12. ☒ East ☐ West

3020 Ft North from Southeast Corner of Section
370 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

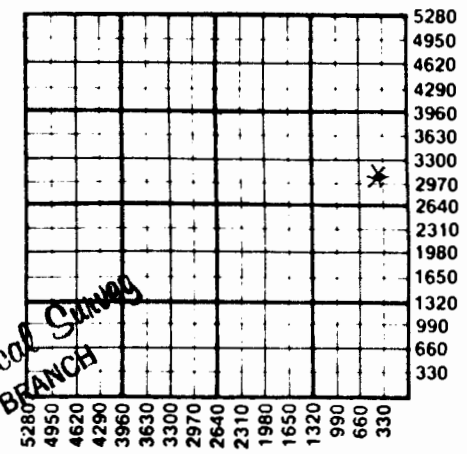
Lease Name.....Delong.....Well #...4.....

Field Name.....Longton.....

Producing Formation.....

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

SIDE TWO

Operator Name Palmer Drilling Inc. Lease Name DeLong Well # 4Sec. 33 Twp. 31 Rge. 12 ☒ East ☐ West County Elk

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

Little Salt 442TD

None Yet	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....				
Nothing yet	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Ø				
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

State of
WICHITA

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	7"	22	40'	Port.	15	
Production	6 1/2"	4 1/2"	9 1/2	442'	Bulk	50	1 sk gel, 1/2 sk flo seal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
				500 gal. 15% acid 2 gal AK 21 1 gal AH 14		442'	
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size Set At Packer at							
Date of First Production				Producing Method			