17-31-13E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5779 EXPIRATION DATE June 30, 1983

OPERATOR John A. Masek d/b/a Masek Oil Company API NO. 15-049-21-449

ADDRESS P.O. Box 442 COUNTY Elk

Coffeyville, Kansas 67337 FIELD

** CONTACT PERSON Monty Norris PROD. FORMATION

PHONE (316)948-3946

PURCHASER LEASE Trombold

ADDRESS WELL NO. 42-17

WELL LOCATION

DRILLING CONTRACTOR JM Drilling Company 1980 Ft. from North Line and

ADDRESS P.O. Box 442 660 Ft. from East Line of

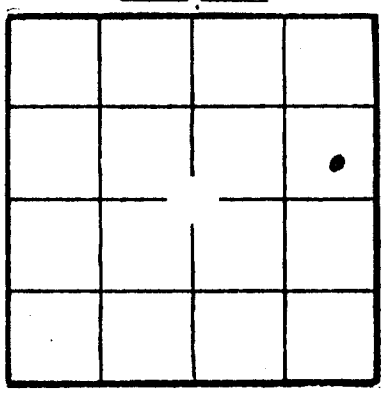
Coffeyville, Kansas 67337 the (Qtr.) SEC 17 TWP 31 RGE 13E.

PLUGGING CONTRACTOR Masek Oilfield Service

ADDRESS P.O. Box 442

Coffeyville, Kansas 67337

WELL PLAT



(Office Use Only)

KCC ✓

KGS

SWD/REP

PLG.

TOTAL DEPTH 1937' PBTD

SPUD DATE 1/6/82 DATE COMPLETED 1/9/82

ELEV: GR 1012' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 242' Of 7" DV Tool Used? .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Monty Norris, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17 day of August

State Geological Survey WICHITA, BRANCH

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR John A. Masek LEASE Trombold SEC. 17 TWP. 31 RGE. 13E

FILL IN WELL LOG AS REQUIRED: 42-17

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Overburden	0'	18'		
Lime	140'	145'		
Lime	152'	170'		
Lime & Sand	433'	442'		
Shale	459'	541'		
Shale & Lime	554'	580'		
Sand	639'	658'		
Shale	683'	704'		
Lime	863'	893'	Altamont	
Lime	914'	977'		
Sand	1017'	1037'	Weiser	
Lime	1059'	1066'		
Sand	1073'	1131'		
Lime	1176'	1208'		
Sand	1222'	1248'		
Lime	1248'	1271'	Oswego	
Lime	1277'	1298'	Oswego	
Sand	1422'	1442'		
Lime	1601'	1833'	Mississippi	
Lime	1882'	1912'	Arbuckle	
T. D.	1937'			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 7/8	7"	20#	242'	Regular	100	2% CA/CL

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used | Depth interval treated