

Sub

RECEIVED
SEP 21 2004
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8767
 Name: The Trees Oil Company
 Address: 105 S. Broadway, Suite #310
 City/State/Zip: Wichita, KS 67202
 Purchaser: _____
 Operator Contact Person: Susan Kendall
 Phone: (316) 263-2060
 Contractor: Name: Well Refined Drilling Co.
 License: 33072
 Wellsite Geologist: William Stout
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 _____ Gas _____ ENHR XX SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
5/25/04 5/26/04 waiting on
 Spud Date or 5/26/04 completion
 Recompletion Date Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30506-00-00
 County: Montgomery
C NE NW Sec. 26 Twp. 31 S. R. 14 East West
660' feet from S / N (circle one) Line of Section
3300 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Schwatken Well #: 1-26
 Field Name: Cherokee Basin Coalbed Methane
 Producing Formation: Cherokee Marmaton Coals
 Elevation: Ground: 885.9 Kelly Bushing: _____
 Total Depth: 1440 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21.6 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gayle Gentry Bishop
 Title: President Date: 9/20/04
 Subscribed and sworn to before me this 20th day of September,
2004.
 Notary Public: Susan Kendall
 Date Commission Expires: 4/14/07

KCC Office Use ONLY
 _____ Letter of Confidentiality Received
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

SUSAN KENDALL
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 4-14-07

Operator Name: The Trees Oil Company Lease Name: Schwatken Well #: 1-26
 Sec. 26 Twp. 31 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Differential Temperature/Density Log Density-Neutron Hi-Resolution Density Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:70%;">Formation (Top), Depth and Datum</td> <td style="width:20%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td style="text-align: right;">Top</td> <td style="text-align: right;">Datum</td> </tr> <tr> <td>Lenapah</td> <td style="text-align: right;">699</td> <td style="text-align: right;">+187</td> </tr> <tr> <td>Altamont</td> <td style="text-align: right;">748</td> <td style="text-align: right;">+138</td> </tr> <tr> <td>Pawnee</td> <td style="text-align: right;">889</td> <td style="text-align: right;">-3</td> </tr> <tr> <td>Lexington Shale</td> <td style="text-align: right;">913</td> <td style="text-align: right;">-27</td> </tr> <tr> <td>Oswego</td> <td style="text-align: right;">975</td> <td style="text-align: right;">-89</td> </tr> <tr> <td>Summit Shale</td> <td style="text-align: right;">1002</td> <td style="text-align: right;">-116</td> </tr> <tr> <td>Mulky shale</td> <td style="text-align: right;">1022</td> <td style="text-align: right;">-136</td> </tr> <tr> <td>Croweburg</td> <td style="text-align: right;">1076</td> <td style="text-align: right;">-190</td> </tr> <tr> <td>Mineral Coal</td> <td style="text-align: right;">1122</td> <td style="text-align: right;">-236</td> </tr> <tr> <td colspan="3" style="text-align: center;">(see attached)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Lenapah	699	+187	Altamont	748	+138	Pawnee	889	-3	Lexington Shale	913	-27	Oswego	975	-89	Summit Shale	1002	-116	Mulky shale	1022	-136	Croweburg	1076	-190	Mineral Coal	1122	-236	(see attached)		
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																																			
Name	Top	Datum																																			
Lenapah	699	+187																																			
Altamont	748	+138																																			
Pawnee	889	-3																																			
Lexington Shale	913	-27																																			
Oswego	975	-89																																			
Summit Shale	1002	-116																																			
Mulky shale	1022	-136																																			
Croweburg	1076	-190																																			
Mineral Coal	1122	-236																																			
(see attached)																																					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		21.6	portland	5	
Production		4 1/2		1436	thickset	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr. <u>waiting on completion</u>			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	