

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32654  
Name: Jones Gas Corporation  
Address: P O Box 970  
City/State/Zip: Wichita, KS 67201-0970  
Purchaser: Bonanza Energy  
Operator Contact Person: George R. Jones  
Phone: (316) 262-5503  
Contractor: Name: Well Refined Drilling Company Inc.  
License: 32871

Wellsite Geologist: William M. Stout

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Comminged Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

6/9/02	6/12/02	6/27/02
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30108-00-00

County: Montgomery

AP\_C W2 E2 Sec. 33 Twp. 31 S. R. 15  East  West

2445 feet from S / N (circle one) Line of Section

1950 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE  SE  NW  SW

Lease Name: H McDaniel Well #: 1

Field Name: Jefferson-Sycamore

Producing Formation: Cherokee

Elevation: Ground: 810 Kelly Bushing: \_\_\_\_\_

Total Depth: 1251 Plug Back Total Depth: 1201

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 20'

feet depth to surface w/ 4 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

AIR DRILL

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East \_\_\_\_\_ West \_\_\_\_\_

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:   
President Date: 7/3/02

Title: \_\_\_\_\_ Date: 7/3/02  
Subscribed and sworn to before me this 3rd day of July, \_\_\_\_\_

2002

Notary Public: 

Date Commission Expires: May 15, 2003

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Jones Gas Corporation Lease Name: H McDaniel Well #: 1  
 Sec. 33 Twp. 31 S. R. 15 East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	Yes	<input checked="" type="checkbox"/> No	Cherokee	859	-49
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	No	Weir Coal	1022	-212
List All E. Logs Run:	Rowe Coal			1180	-370
R A GUARD COMPENSATED DENSITY/NEUTRON	Riverton Coal			1203	-393
	Mississippian			1218	-408

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8 5/8"	23#	20'	Portland	4	
Production	6.75	4 1/2"	10.5#	1226'	50-50 POZ	191	2% gel, 5% salt
							2% gel A. flos.,

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:  — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1024-1028	500 gal. 15% acid, Frac-460 bbl. water,	
		10# gel, 9800# 20/40 sd. 2600# 12/40 sd.	
		Rate 16 BPM, 1800#	

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
	2-3/8"	1010'	N/A			

Date of First, Resumed Production, SWD or Enhr. June 27, 2002	Producing Method			Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
			30	100			

Disposition of Gas METHOD OF COMPLETION Production Interval 1024-1028'

Vented Sold  Used on Lease  
(If vented, Sumit ACO-18.) Open Hole  Perf. Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_