

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32654  
Name: Jones Gas Corporation  
Address: P O Box 970  
City/State/Zip: Wichita, KS 67201-0970  
Purchaser: Bonanza Energy  
Operator Contact Person: George R. Jones  
Phone: (316) 262-5503  
Contractor: Name: Well Refined Drilling Company Inc.  
License: 32871  
Wellsite Geologist: William M. Stout  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
☐ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
☐ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>6/9/02</u>	<u>6/12/02</u>	<u>6/27/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30108-00-00  
County: Montgomery  
AP-C W/2 E/2 Sec. 33 Twp. 31 S. R. 15 ☒ East ☐ West  
2445 feet from S (N) (circle one) Line of Section  
1950 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: H McDaniel Well #: 1  
Field Name: Jefferson-Sycamore  
Producing Formation: Cherokee  
Elevation: Ground: 810 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1251 Plug Back Total Depth: 1201  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 20'  
feet depth to surface w/ 4 sx cmt.


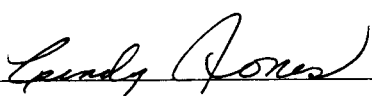
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

**AIR DRILL**

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:   
Title: President Date: 7/3/02  
Subscribed and sworn to before me this 3rd day of July  
2002  
Notary Public:   
Date Commission Expires: May 15, 2003

**KCC Office Use ONLY**

☐ Letter of Confidentiality Attached  
If Denied, Yes ☐ Date: \_\_\_\_\_  
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution

Operator Name: Jones Gas Corporation Lease Name: H McDaniel Well #: 1  
 Sec. 33 Twp. 31 S. R. 15 East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log Formation (Top), Depth and Datum  Name Top Datum  Cherokee 859 -49 Weir Coal 1022 -212 Rowe Coal 1180 -370 Riverton Coal 1203 -393 Mississippian 1218 -408
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E. Logs Run:		
R A GUARD COMPENSATED DENSITY/NEUTRON		

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8 5/8"	23#	20'	Portland	4	
Production	6.75	4 1/2"	10.5#	1226'	50-50 POZ	191	2% gel, 5% salt
							2% gel A. flos.,

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1024-1028	500 gal. 15% acid, Frac-460 bbl. water,	
		10# gel, 9800# 20/40 sd. 2600# 12/40 sd.	
		Rate 16 BPM, 1800#	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		2-3/8"	1010'	N/A			
Date of First, Resumed Production, SWD or Enhr. June 27, 2002			Producing Method				
			Flowing	<u>Pumping</u>	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity
			30		100		

Disposition of Gas METHOD OF COMPLETION Production Interval 1024-1028'

☐ Vented Sold ☒ Used on Lease Open Hole Perf. Dually Comp. ☐ Commingled  
 (If vented, Sumit ACO-18.) ☐ Other (Specify) \_\_\_\_\_