

2-31-15E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30451

Name: KanMap, Inc.

Address 2101 West Maple

Independence, Kansas

City/State/Zip 67301

Purchaser: CHEROKEE METHANE CORPORATION

Operator Contact Person: Vance K. Cain

Phone (316) 331-3140

Contractor: Name: Kephart Drilling

License: _____

Wellsite Geologist: Joe Meglen

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-4-90 10-4-90 7-30-91
Spud Date Date Reached TD Completion Date

API NO. 15- 125-29,346

County Montgomery

C SE SW Sec. 2 Twp. 31S Rge. 15 XE

660 Feet from S (circle one) Line of Section

3390 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name A.L. Keller Trust Well # 2-24

Well Name Neodesha

Producing Formation Mulky Coal

Elevation: Ground 907 KB _____

Total Depth 1231' PBTB _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1231'

feet depth to Surface w/ 133 sx cm

Drilling Fluid Management Plan ALT 2 JH 7-21-94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid Volume _____ bb

Dewatering method used _____

Location of fluid disposal if located offsite _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W _____

County _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 27 1993
OIL & GAS CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

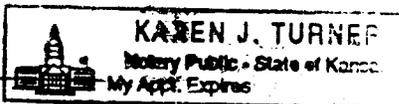
Signature Vance K. Cain

Title Vice President Date 8-27-93

Subscribed and sworn to before me this 27th day of August 19 93.

Notary Public Karen J. Turner

Date Commission Expires 4-1-97



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name KanMap, Inc.

Lease Name A. L. Keller Well # 2-24

Sec. 2 Twp. 31S Rge. 15
 East
 West

county Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests give interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static or hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Gamma Ray Neutron Log
 Sonic Bond Log
 Dual Induction Log
 Dual Compensated Porosity Log

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Pawnee Ls	700	207
Peru Ss	730	177
Ft. Scott Ls	776	131
Mulky Coal	820	87
Bartlesville Ss	940	-33
Mississippi Ls	1198	-291

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8.75"	7"	20	20'	Portland	4	none
Casing	6.25	4.5	10.5	1230'	50/50 poz	133	1% C.C 2% Ge 5% Salt 5% Gilson

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	818-824	500 gal. 15% HCl	

TUBING RECORD

Size	Set At	Packer At	Liner Run
			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SVD or Inj. 9/27/81 Producing Method Flowing Pumping Gas Lift Other (Explain) SHUT-IN

Estimated Production Per 24 Hours Oil N/A Bbls. Gas 50 Mcf Water 6 Bbls. Gas-Oil Ratio vit.

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 818'-824'