

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 125-29,586
County Montgomery
C - SE - NE Sec. 02 Twp. 31S Rge. 15 ^X

Operator: License # 30451
Name: KanMap, Inc.
Address 2101 W. Maple
Independence, KS
City/State/Zip 67301

3300 Feet from (S/N) (circle one) Line of Section
660 Feet from (E/W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Purchaser: _____
Operator Contact Person: Vance K. Cain
Phone (316) 331-3140
Contractor: Name: MOKAT Drilling
License: 5831
Wellsite Geologist: Vance K. Cain

Lease Name Young Well # 02-42
Field Name Neodesha

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation Weir Coal
Elevation: Ground 1002 KB _____
Total Depth 1350' PBDT 1339'
Amount of Surface Pipe Set and Cemented at 25' Fe.
Multiple Stage Cementing Collar Used? Yes X

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBDT _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____
07-18-91 07-19-91 08-15-91
Spud Date Date Reached TD Completion Date

If yes, show depth set _____ Fe.
If Alternate II completion, cement circulated from 1338.
feet depth to Surface w/ 145 sx cm
Drilling Fluid Management Plan 6-22-92
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bb
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vance K. Cain
Title Vice President Date 6-16-92
Subscribed and sworn to before me this 16 day of JUNE
9 92
Notary Public Christy Martin
Date Commission Expires 5-29-96

CHRISTY MARTIN
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires
5-29-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 SWD/Rep. NPPA
 Plug Other
(Specify)
Wichita, Kansas

Operator Name KanMap, Inc. Lease Name Young Well # 02-42
 Sec. 02 Twp. 31 Rge. 15 East county Montgomery
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests give interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

-See Attached-

List All E.Logs Run:

Sonic Cement Bond Log
 Dual Induction Log
 Dual Compensated Porosity Log

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"	20#	25'	Portland	5	
Casing	6.25'	4.5"	10.5#	1338.63	Portland	145	see attach

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1126' - 1130'	200gal 15% HCL	

TUBING RECORD Size None Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Shut In Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
 (If vented, submit ACD-18.)

Open Hole Perf. Dually Comp. Commingled

1126-1130

Operator **KAN MAP INC.** Well No. **#02-42** Lease **YOUNG** State **KANSAS** Loc. **APX** % **SE** % **SE** % **NE** %
 County **MONTGOMERY** Bit No. **1350'** Depth **1350'** Hours **02** Date Started **7/18/91** Date Completed **7/19/91**
 State **KANSAS** Type **GAS/OIL**

Job No. **#4352** Casing Used **25' - 7"** Bit Record **1315** From **1341** To **Shale** Coring Record **02** From **31** To **15**
 Cement Used
 Driller **LELAND MATLOCK** Rig No. **MOKAT #2** Hammer No.

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation
0	8	Overburden	667	696	Lime	1315	1341	Shale
8	75	Shale	696	820	Shale	1341	1350	MISSISSIPPI CHAT
75	112	Lime	820	836	Lime	1350	TPD	
112	115	Shale	836	843	Shale			
115	129	Lime	843	849	Sand			
129	275	Shale	849	898	Shale			
275	276	Lime	989	924	Lime			
276	334	Shale	924	933	Shale			
334	337	Lime	933	945	Lime			
337	360	Sand	945	949	Shale			
360	375	Shale	949	953	Coal			
375	423	Lime	953	956	Lime			
423	470	Sand	956	1001	Shale			
470	473	Shale	1001	1002	Lime			
473	485	Sand	1002	1127	Shale			
485	497	Shale	1127	1132	Coal			
497	526	Lime	1132	1162	Shale			
526	630	Shale	1162	1288	Sand			
630	657	Lime	1288	1312	Shale			
657	667	Shale	1312	1315	Coal			