

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 9449

Name: Great Eastern Energy & Dev. Corp.

Address: 5990 Greenwood Plaza Blvd., #131

City/State/Zip: Englewood, CO. 80111

Purchaser: Zoandra Gathering Systems, Inc.

Operator Contact Person: John W. Smith
Phone: (303) 773-6016

Designate Type of Original Completion
☐ New Well ☐ Re-Entry ☐ Workover

Date of Original Completion 1/12/91

Name of Original Operator Great Eastern Energy

Original Well Name Gutschenritter #1

Date of Recompletion:

Shut-in gas well hooked to pipeline 1/24/91

Commenced ☐ Completed ☐

Re-entry ☐ Workover ☐

Designate Type of Recompletion/Workover:

☐ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

☐ Deepening ☐ Re-perforation
☐ Plug Back ☐ PBTD
☐ Conversion to Injection/Disposal

Is recompleted production:

☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (Disposal or Injection?) ☐ Docket No. _____

API NO. 15- 125 - 29,362

County Montgomery

App. W/2 SE Sec. 3 Twp. 31S Rge. 15 X East
West

1500 Ft. North from Southeast Corner of Section

1980 Ft. West from Southeast Corner of Section

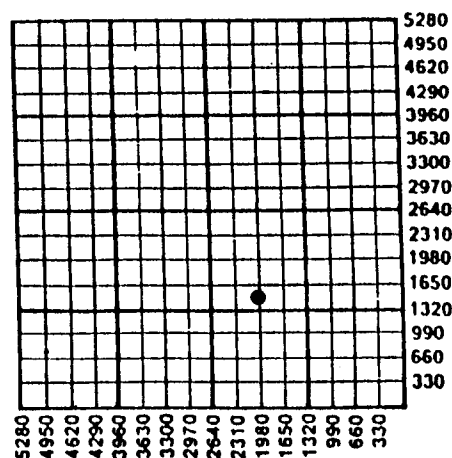
(NOTE: Locate well in section plat below.)

Lease Name Gutschenritter Well # 1

Field Name Sycamore Valley

Producing Formation Cherokee Coal Beds

Elevation: Ground 857' KB N/A



K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/> Letter of Confidentiality Attached	
C	<input type="checkbox"/> Wireline Log Received	
C	<input type="checkbox"/> Drillers Timelog Received	
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input checked="" type="checkbox"/> Other (Specify) <u>T-15</u>

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John W. Smith Title Exec. Vice President Date 1/29/91

Subscribed and sworn to before me this 29th day of January 19 91

Notary Public Audrey V. Nakata Date Commission Expires 8/22/93

Audrey V. Nakata

Operator Name Great Eastern Energy & Dev. Corp. Lease Name Gutschenritter Well # 1☒ East☐ WestCounty MontgomerySec. 3 Twp. 31S Rge. 15* All depths, tops, cementing,
perforations, etc. same as
on ACO-1

RECOMPLETION FORMATION DESCRIPTION

☐ Log ☐ Sample

Name

Top

Bottom

Name	Top	Bottom
Pawnee Ls.		
Oswego Ls.		
Cherokee Gp.		
Mulky Coal		
Bevier Coal		
Weir-Pittsburgh Coal		
Bartlesville SS		
Tucker/Burgess SS		
Riverton Coal		
Mississippian System		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		

PBTD _____ Plug Type _____

TUBING RECORD

Size _____ Set At _____ Packer At _____ Was Liner Run _____ Y _____ N _____

Date of Resumed Production, Disposal or Injection 1/24/91Estimated Production Per 24 Hours Oil _____ Bbls. Water 60 Bbls. _____ Gas-Oil-Ratio _____Gas 75 Mcf

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)