SIDE ONE 4145

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 125 - 29,403

County Montgomery

NE - SW - NE - SW Sec. 9 Twp. 31S Rge. 15

1815 Feet from (S) N (circle one) Line of Section

3465 Feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Operator: License # 9449

Name: Great Eastern Energy & Dev. Corp.

Address 5990 Greenwood Plaza Blvd.,

Suite 131

City/State/Zip Englewood, CO. 80111

Purchaser: Zoandra Gathering Systems, Inc.

Operator Contact Person: John W. Smith

Phone (303) 773-6016

Contractor: Name: Kephart Drilling Inc.

License: #5379

Wellsite Geologist: John W. Smith

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
X Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date ___ Old Total Depth ___

___ Deepening ___ Re-perf. ___ Conv. to Inj/SWD
___ Plug Back ___ PBTD
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Inj?) Docket No.

11/26/90 Spud Date
11/28/90 Date Reached TD
4/4/91 Completion Date

Lease Name Scott "B" Well # 2

Field Name Jefferson-Sycamore

Producing Formation Cherokee Coal Beds

Elevation: Ground 992' KB --

Total Depth 1232' PBTD 1216'

Amount of Surface Pipe Set and Cemented at 20

Multiple Stage Cementing Collar Used? ___ Yes X

If yes, show depth set --

If Alternate II completion, cement circulated from 1232

feet depth to Surface w/ 130 sx

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Air Drilled Well

Chloride content ___ ppm Fluid volume ___ b

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name ___ License No.

___ Quarter Sec. ___ Twp. ___ S Rng. ___ E/

County ___ Docket No.

* Note-Necessary Attachments sent w/Original ACO-1

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorad Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period o 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 1 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compli with and the statements herein are complete and correct to the best of my knowledge.

Signature John W. Smith

Title Exec. Vice President Date 10/30/91

Subscribed and sworn to before me this 30th day of October, 19 91.

Notary Public Audrey V. Nakata

Date Commission Expires 8/22/93

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Geologist Report Received

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 13 1992
CONSERVATION DIVISION
WICHITA, KS

Distribution
___ KCC ___ SWD/Rep ___ NGPA
___ KGS ___ Plug ___ Other (Specify)

Form ACO-1 (7-91)

21916

SIDE TWO

Operator Name Great Eastern Energy & Dev. Corp Lease Name Scott "B" Well # 2

Sec. 9 Twp. 31S Rge. 15 ☒ East ☐ West County Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☒ No
Samples Sent to Geological Survey	☒ Yes	☐ No
Cores Taken	☐ Yes	☒ No
Electric Log Run (Submit Copy.)	☒ Yes	☐ No

List All E.Logs Run:

Dual Ind,
Dens/Neu w/GR

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Pawnee Ls.....	862'	+130'
Oswego Ls.....	941'	+51'
Cherokee Gp.....	990'	+ 2'
Mulky Coal.....	990'	+ 2'
Bevier Coal.....	1021'	-29'
Weir-Pittsburg Coal..	1150'	-158'
Bartlesville ss.....	1212'	-220'
Tucker/Burgess ss....		
Riverton Coal.....		
Mississippian System...		

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8-5/8"	7"	20	20'	Cmn	3	
Production	6-1/4"	4-1/2"	10.5	1216'	OWC	130	5% Salt 5% Gil 2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	1150' - 1156'	75 gal 15% HCl; 3000# 20/40,	1150'-56'
		22,000# 10/20; 230 bbl 40#	
		x-link pad, 409 bbl 40# x-link	
		w/sd	

TUBING RECORD Size 2-3/8" Set At 1161'--- Packer At ___ Liner Run ☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj. Dewatering Commenced 9/12/91

Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	--	35	25	---	---

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) ___

Production Interval 1150' - 56'

KEPHART DRILLING INC.
R.R. 1 BOX 68A
THAYER, KANSAS 66776

Great Eastern

Scott B #2

MG

9-31-15E

1815 N of S

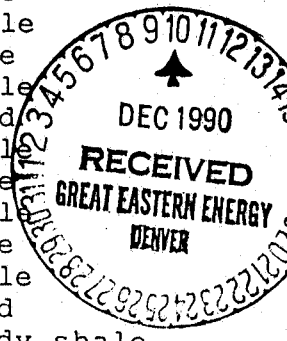
3465 W of E

125-29,403

Started 11-26-90

Finished 11-28-90

20' of 7" - 3 cement



RECEIVED
STATE CORPORATION COMMISSION
MAY 22 1991
CONSERVATION DIVISION
Wichita, Kansas

0'	-	1'	-	overburden
1'	-	38'	-	lime
38'	-	75'	-	shale
75'	-	78'	-	lime
78'	-	283'	-	shale
283'	-	323'	-	sand
323'	-	363'	-	shale
363'	-	406'	-	lime
406'	-	455'	-	shale
455'	-	478'	-	lime
478'	-	482'	-	shale
482'	-	510'	-	sand
510'	-	519'	-	sandy shale
519'	-	541'	-	sand
541'	-	570'	-	lime
570'	-	630'	-	shale
630'	-	633'	-	lime
633'	-	669'	-	shale
669'	-	699'	-	lime
699'	-	728'	-	shale
728'	-	741'	-	lime
741'	-	737'	-	shale
737'	-	745'	-	sand
745'	-	769'	-	sandy shale
769'	-	799'	-	sand
799'	-	808'	-	shale
808'	-	824'	-	laminated sand
824'	-	854'	-	shale
854'	-	855'	-	coal
855'	-	861'	-	shale
861'	-	881'	-	lime
881'	-	937'	-	shale
937'	-	965'	-	lime
965'	-	973'	-	shale
973'	-	986'	-	lime
986'	-	990'	-	shale
990'	-	991'	-	coal
991'	-	993'	-	shale
993'	-	996'	-	lime
996'	-	1024'	-	shale
1024'	-	1025'	-	coal
1025'	-	1044'	-	shale
1044'	-	1045'	-	coal
1045'	-	1083'	-	shale
1083'	-	1084'	-	coal
1084'	-	1105'	-	shale
1105'	-	1114'	-	sandy shale
1114'	-	1150'	-	shale
1150'	-	1151'	-	coal (gas)
1151'	-	1215'	-	couldn't get test to much gas
1215'	-	1232'	-	sandy shale
1232'	Total Depth			