

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

8192  
**COPY**

API NO. 15- 125 - 29,728 13-31-15E  
County Montgomery  
Twp. 13 Rge. 31S Sec. 15  E  W

Operator: License # 9449  
Name: Great Eastern Energy & Dev. Corp.  
Address 5990 Greenwood Plaza Blvd.,  
Suite 116  
City/State/Zip Englewood, CO. 80111  
Purchaser: Zoandra Gathering Systems, Inc.  
Operator Contact Person: John W. Smith  
Phone (303) 773-6016  
Contractor: Name: Kephart Drilling Inc.  
License: #5379

Wellsite Geologist: John W. Smith  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  S16W  
 Dry  Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBTD  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
12/21/92      12/23/92      12/30/92  
Spud Date      Date Reached TD      Completion Date

1650 Feet from  SYM (circle one) Line of Section  
950 Feet from  EW (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE.  SE NW or SW (circle one)  
Lease Name Bennett Well # 2  
Field Name Unknown  
Producing Formation Cherokee Coal Beds  
Elevation: Ground 810' KB --  
Total Depth 988 PBDT 978'  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used? Yes  No   
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 988  
feet depth to Surface w/ 108 sx cmt.  
Drilling Fluid Management Plan 2-4-93  
(Data must be collected from the Reserve Pit)  
Air Drilled Well  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ 3 Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge and belief.

Signature John W. Smith  
Title Exec. Vice President Date 1/28/93  
Subscribed and sworn to before me this 28th day of January, 19 93  
Notary Public Credrey U. Nakata  
Date Commission Expires 8/22/93

RECEIVED  
STATE CORPORATION COMMISSION  
FEB - 1 1993  
O.C.C. OFFICE USE ONLY  
of Confidentiality Attached  
Geologist Report Received  
Distribution  
KCC  SWD/Rep  NGPA  
KGS  Plug  Other  IS  
(Specify)

Operator Name Great Eastern Energy & Dev. Corp Lease Name Bennett Well # 2

Sec. 13 Twp. 31S Rge. 15  East  West County Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run:  
Dual Ind.  
Dens/Neu w/GR  
GR/Collar Log

Name	Formation (Top), Depth and Datum	
	Top	Datum
Pawnee Ls.....	562'	+248'
Oswego Ls.....	653'	+157'
Cherokee Gp.....	710'	+100'
Mulky Coal.....	-	-
Bevier Coal.....	-	-
Weir-Pittsburg Coal..	886'	- 76'
Bartlesville ss.....	930'	-120'
Tucker/Burgess ss....		
Riverton Coal.....		
Mississippian System..		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8-5/8"	7"	20	20	Portland	3	
Production	6-1/4"	4-1/2"	10.5	988'	OWC	108	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
8	886' - 891'	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 886' - 891'



Kephart Drilling Inc.  
 R.R. # 1 Box 73A  
 Thayer, Kansas 66776

Great Eastern Energy

Bennett # 2  
 20' of 7' - 3 cement  
 started: 12-21-92  
 Finished: 12-23-92

From	To	Formation
0'	12'	clay
12'	98'	shale
98'	116'	lime
116'	148'	shale
148'	193'	lime
193'	258'	sand
258'	264'	shale
264'	295'	lime
295'	344'	shale
344'	348'	lime
348'	392'	shale
392'	421'	lime
421'	427'	shale
427'	461'	lime
461'	564'	shale
564'	584'	pink lime
584'	592'	shale
592'	605'	sand
605'	653'	shale
653'	683'	Oswego lime
683'	690'	shale
690'	704'	lime
704'	710'	shale
710'	711'	coal
711'	716'	lime
716'	730'	shale
730'	731'	coal
731'	793'	shale
793'	794'	coal
794'	818'	shale
818'	819'	coal
819'	885'	shale
885'	892'	coal
*887'		1 1/2# on 3/4"
892'		93 MCF/Day
*893'		shale
936'		2 1/2# on 3/4"
*947'		121 MCF/Day
961'		sand
976'		1 1/2# on 1 1/4"
*988		287 MCF/Day
988'		shale
		sand
		GCS
	Total Depth	

COPY

RECEIVED  
 STATE CORPORATION COMMISSION

FEB - 1 1993  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

\* GCS - gas check same as last reading