FORM MUST BE TYPED

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE 7535

API NO. 15- 125-29,402 0001

Operator: License # 30084

Name: Stroud Oil Properties, Inc.

Address 200 E. 1st, Ste 100

City/State/Zip Wichita, KS 67202

Purchaser: United Cities Gas Co.

Operator Contact Person: George R. Jones

Phone (316) 262-5503

Contractor: Name: McKat Drilling Co.

License: 5831

Wellsite Geologist: Robert Hammond

County Montgomery

__ - C - W2 - NE Sec. 26 Twp. 31 Rge. 15 X E W

1320 Feet from (N) (circle one) Line of Section

1980 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) (circle one)

Lease Name Oakhurst Farms Well # 2

Field Name Jefferson-Sycamore

Producing Formation Riverton, Weir Coal

Elevation: Ground 805' KB

Total Depth 1170' PBTD 1138'

Amount of Surface Pipe Set and Cemented at 23 Feet

Multiple Stage Cementing Collar Used? __ Yes X No

If yes, show depth set __ Feet

If Alternate II completion, cement circulated from 1170

feet depth to surface w/ 123 sx cmt.

Designate Type of Completion
__ New Well __ Re-Entry X Workover

__ Oil __ SWD __ SIOW __ Temp. Abd.
X Gas* __ ENHR __ SIGW
__ Dry __ Other (Core, WSW, Expl., Cathodic, etc)
*Coal Seam Gas Well

If Workover:

Operator: Stroud Oil Properties, Inc.

Well Name: Oakhurst Farms 2

Comp. Date 12/19/90 Old Total Depth 1170'

__ Deepening X Re-perf. __ Conv. to Inj/SWD
__ Plug Back __ PBTD
X Commingled Docket No. __
__ Dual Completion Docket No. __
__ Other (SWD or Inj?) Docket No. __

10-15-92 10/26/90 10/15/92
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan none air drill 12-19-92 KP
(Data must be collected from the Reserve Pit)

Chloride content __ ppm Fluid volume __ bbls

Dewatering method used __

Location of fluid disposal if hauled offsite:

Operator Name __

Lease Name __ License No. __

__ Quarter Sec. __ Twp. __ S Rng. __ E/W

County __ Docket No. __

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [signature]

Title President Date 11/24/92

Subscribed and sworn to before me this 24 day of November, 19 92.

Notary Public Karen E. Houseberg

Date Commission Expires 9-5-94

KAREN E. HOUSEBERG
NOTARY PUBLIC
STATE OF KANSAS

K.C.C. OFFICE USE ONLY
F __ Letter of Confidentiality Attached
C __ Wireline Log Received
C __ Geologist Report Received

Distribution
__ KCC __ SWD/Rep __ NGPA
✓ KGS __ Plug __ Other (Specify) JS

RE
DEC

Form ACO-1 (7-91)

22145

SIDE TWO

Operator Name Stroud Oil Properties, Inc. Lease Name Oakhurst Farms Well # 2

Sec. 26 Twp. 31 Rge. 15 ☒ East ☐ West County Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No
Electric Log Run (Submit Copy.)	☒ Yes	☐ No

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☒ Sample

Name	Top	Datum
Fort Scott	686'	
Mulky Coal	743'	
Cattlemans Sandstone	870'	
Weir Coal	902'	
Riverton Coal	1126'	
Mississippi Chert	1139'	

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8-3/4"	7"	.	23	Portland	7	
Production	6-1/2"	4-1/2"		1170	Portland A	123	5%salt,5%gilson.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	902-906'	200gal.Acid,Frac 20,000# 20-40 sand	902-906'
8	1126-1129' (Bridge plug at 1138')	Fracture 25,000# sand	1126-29'
8	1140-1145'	Acidized with 250 gal. acid	1140-45'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1148.2'		☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
10/28/92	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		38			

Disposition of Gas: METHOD OF COMPLETION Production Interval

☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☒ Commingled

☐ Other (Specify)