

4156

COPY SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 125-29,297
County Montgomery
C. NE SW Sec. 26 Twp. 31 Rge. 15 XX East West

Operator: License # 30084
Name: Stroud Oil Properties, Inc.
Address 125 N. Market, Suite 1210
City/State/Zip Wichita, KS 67202
Purchaser: Zoandra Gathering Systems, Inc.
Operator Contact Person: George R. Jones
Phone (316) 262-5503
Contractor: Name: Mokat Drilling Company
License: 5831

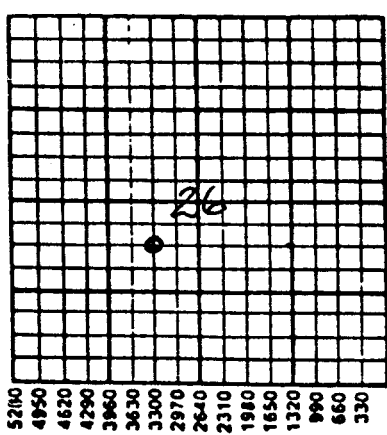
1980' Ft. North from Southeast Corner of Section
3300' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name J. Miller Well # 3
Field Name Jefferson-Sycamore
Producing Formation Weir Coal
Elevation: Ground 794 KB
Total Depth 1176' PBD 1153.45'

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 *Coal Seam Gas

RECEIVED
STATE CORPORATION COMMISSION
AUG 10 1990
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas



1172 Not verified

DMD: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
6/6/90 6/7/90 7/20/90
Spud Date Date Reached TD Completion Date

Amount of Surface Pipe Set and Cemented at 30 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1169.90
feet depth to Surface w/ 111 SX WT.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 7/27/90
Subscribed and sworn to before me this 27th day of July, 19 90.
Notary Public Karen E. Houseberg
Notary Commission Expires 9-5-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) J.S.

KAREN E. HOUSEBERG
NOTARY PUBLIC

22158

SIDE TWO

Operator Name Stroud Oil Properties, Inc. Lease Name J. Miller Well # 3

Sec. 26 Twp. 31S Rge. 15 East West
 County Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
Fort Scott	700'	
Cattlemen	913'	
Weir Coal	931'	935'
Bartlesville	990'	
Riverton Coal	1131'	1134'
Mississippi	1155'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4"	7"	19#	30'	PortlandA	4	
Production	6 1/4"	4 1/2"	9.5#	1169.90	50/50 Poz	111	5% Salt; 2% Gel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	932-34'	420 bbls. gel, X-Link Water 20,000# 10 x 20 Sand	932-34'

TUBING RECORD Size 2 3/8" Set At 929.35' Packer At N/A Liner Run Yes No

Date of First Production 7/25/90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	--		30		120		---	---

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify)

Production Interval