

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30084
Name: Stroud Oil Properties, Inc.
Address 125 N. Market, Suite 1210
Wichita, KS 67202
City/State/Zip _____
Purchaser: Zoandra Gathering Systems
Operator Contact Person: George R. Jones
Phone (316) 262-5503

Contractor: Name: MOKAT Drilling Co., Inc.
License: 5831
Wellsite Geologist: W. T. Stoeckinger

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp. Abd.
☒ Gas * ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

*Coal Seam Gas
If OWM: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
☐ Mud Rotary ☒ Air Rotary ☐ Cable

6/7/90 6/9/90 6/22/90
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 6/27/90

Subscribed and sworn to before me this 27th day of June,
90.

Notary Public Carmen E. Booth

Date Commission Expires May 1, 1993



CARMEN E. BOOTH
NOTARY PUBLIC
STATE OF KANSAS

My Appt. Expires 5-1-93

API NO. 15- 125-29,299

County Montgomery
NE SW NW Sec. 26 Twp. 31 Rge. 15 ☒ East ☐ West
3630 Ft. North from Southeast Corner of Section

4290 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

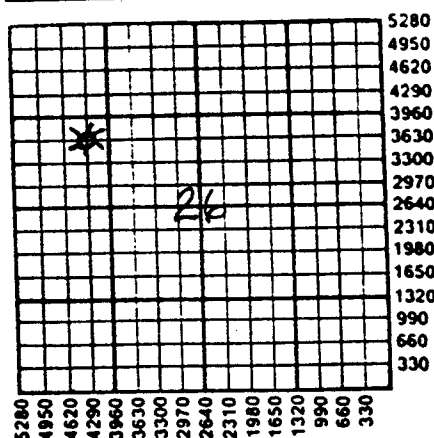
Lease Name S. Miller Well # 4

Field Name Jefferson-Sycamore

Producing Formation Weir Coal

Elevation: Ground 807 KB _____

Total Depth 1176 PSTD 1151.6'



B/D Not Verified

Amount of Surface Pipe Set and Cemented at 30 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1170'

feet depth to Surface w/ 125 sx cmt.

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) IS

Operator Name Stroud Oil Properties, Inc. Lease Name S. Miller Well # 4
 Sec. 26 Twp. 31S Rge. 15 ☒ East ☐ West
 County Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

Formation Description

☐ Log ☒ Sample

Name	Top	Bottom
Fort Scott	720'	
Cattleman	929'	
Weir Coal	962'	967'
Bartlesville	992'	
Riverton Coal	1136'	1138'
Miss.	1160'	
TD	1176'	

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4"	7"	19#	30'	Portland A	19	CaCl
Production	6 1/4"	4 1/2"	10.5#	1170'	50-50P07	125	GIL & Fluid loss Additive

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

4	962-64'	250 Gal. 15% Acid, Nitrogen	962-64

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☒ No

2-3/8"

957.55

None

Date of First Production

Producing Method

☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

6/22/90

Estimated Production Per 24 Hours

Oil

Bbls.

Gas 117 Mcf
Open Flow

Water

None

Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Production Interval

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____