

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 125-29,358 0001

County Montgomery E
- C - NW - SE Sec. 27 Twp. 31 Rge. 15 W

Operator: License # 30084 7536

Name: Stroud Oil Properties, Inc.

Address 200 E. 1st, Ste 100

City/State/Zip Wichita, KS 67202

Purchaser: United Cities Gas Co., Inc.

Operator Contact Person: George R. Jones

Phone (316) 262-5503

Contractor: Name: Thornton Drilling

License: 4815

Wellsite Geologist: Robert Hammond

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workovers:

Operator: Stroud Oil Properties, Inc.

Well Name: Hinson 1

Comp. Date 10/15/90 Old Total Depth 1200

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Conningled Docket No. _____
 Dual Completion Docket No. _____
 Other (SMD or Inj?) Docket No. _____

11-6-92 9/19/90 11/10/92
Spud Date Date Reached TD Completion Date

1980 Feet from (S) (circle one) Line of Section

1980 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Hinson Well # 1

Field Name Jefferson-Sycamore

Producing Formation Weir Coal, Riverton Coal

Elevation: Ground 790' KB _____

Total Depth 1200' PBTD 1172'

Amount of Surface Pipe Set and Cemented at 47 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1198

feet depth to surface w/ 153 sx cnt.

Drilling Fluid Management Plan None air drill 12-17-92 RD
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 11/24/92

Subscribed and sworn to before me this 24 day of November 1992.

Notary Public Karen E. Houseberg

Date Commission Expires 9-5-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
DEC 2 1992

KAREN E. HOUSEBERG
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 9-5-94

22163

SIDE TWO

Operator Name Stroud Oil Properties, Inc. Lease Name Hinson Well # 1
 East County Montgomery
 Sec. 27 Twp. 31 Rge. 15 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Fort Scott	715'	
Mulky Coal	778'	
Weir Coal	944'	
Riverton Coal	1153'	
Mississippi	1180'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8-3/4"	7"		47'	Portland	6sx	
Production	6-1/2"	4-1/2"		1172'	Portland A	153sx	5% salt, 5% gilson.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		4/ft	944-948'
	Sand cut 1154'	Frac20,000#sand, 305 x-link, gel wtr	1154'

TUBING RECORD Size 2-3/8" Set At 1154.91' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 11/16/92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		17			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____