

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30084
Name: Stroud Oil Properties, Inc.
Address 125 N. Market, Suite 1210
Wichita, KS 67202
City/State/Zip _____
Purchaser: Zoandra Gathering Systems, Inc.
Operator Contact Person: George R. Jones
Phone (316) 262-5503
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: W. T. Stoeckinger

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp. Abd.
☒ Gas * ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

*Coal Seam Gas

If OWM: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

6/12/90 6/13/90 7/20/90
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Karen E. Houseberg

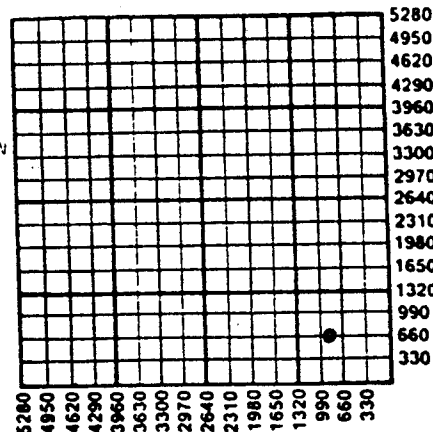
Title President Date 7/27/90

Subscribed and sworn to before me this 27th day of July, 90.

Notary Public Karen E. Houseberg

Date Commission Expires 9-5-90

API NO. 15- 125-29,294
County Montgomery ☒ East ☐ West
C. W/2 SE SE Sec. 27 Twp. 31 Rge. 15
660 Ft. North from Southeast Corner of Section
950 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name J. Miller Well # 2
Field Name Jefferson-Sycamore
Producing Formation Weir Coal
Elevation: Ground 782 KB _____
Total Depth 1134' PBTD 1100'



Alt. Not
verified

Amount of Surface Pipe Set and Cemented at 30 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1126.20
feet depth to Surface w/ 115 sx cmt.

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Time Log Received

Distribution

☒ KCC ☐ SMD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) JS

SIDE TWO

Operator Name Stroud Oil Properties, Inc. Lease Name J. Miller Well # 2
 Sec. 27 Twp. 31 Rge. 15 ☒ East ☐ West
 County Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

Formation Description

☐ Log ☒ Sample

Name	Top	Bottom
Fort Scott	693'	
Weir Coal	929-933'	
Bartlesville	1025'	
Riverton Coal	1132-1134'	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4"	7"	19#	30'	PortlandA	4	
Production	6 1/4"	4 1/2"	9.5#	1126.20	50/50 Poz	115	5% Salt; 2% Gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

	Sand Cut @ 930.5'	281 bbls. gel, X-link water	
		5,000# 10 x 20 Sand	930.5

TUBING RECORD

Size
2 3/8"

Set At
929.12'

Packer At
N/A

Liner Run

☐ Yes ☒ No

Date of First Production
7/25/90

Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production
Per 24 Hours

Oil --- Bbls.

Gas 20 Mcf

Water 80 Bbls.

Gas-Oil Ratio ---

Gravity ---

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled
☒ Other (Specify) Sand Cut

Production Interval