

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 125-29,228

County Montgomery

Ap. N/2 NE NE Sec. 27 Twp. 31 Rge. 15 XX East West

4850 Ft. North from Southeast Corner of Section

650 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

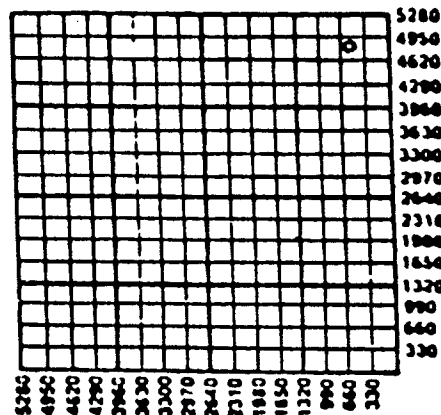
Lease Name S. Miller Well # 2

Field Name Jefferson-Sycamore

Producing Formation Weir & Riverton Coal

Elevation: Ground 782 KB

Total Depth 1186 PBD



Amount of Surface Pipe Set and Cemented at 175 Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1178

feet depth to 0 w/ 250 'sa' m

Operator: License # 30084

Name: Stroud Oil Properties, Inc.

Address 125 N. Market, Suite 1210

Wichita, KS 67202

City/State/Zip

Purchaser: N/A

Operator Contact Persons: George Jones

Phone (316) 262-5503

Contractor: Name: Mokat

License: 5381

Wellsite Geologist: W. T. Stoeckinger

Designate Type of Completion  
☒ New Well ☐ Re-Entry ☐ Workover

Seam ☒ Oil ☐ S&W ☐ Temp. Abd.  
☒ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply, etc.)

If O&W: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
☐ Mud Rotary XX ☐ Air Rotary ☐ Cable

11/8/89 11/10/89 1-30-90

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. R. Jones

Title President Date 4/19/90

Subscribed and sworn to before me this 19 day of April,  
19 90.

Notary Public Carmen E. Booth

Date Commission Expires MAY 1, 1993

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Timelog Received
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> S&W/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input checked="" type="checkbox"/> Other (Specify)

Operator Name Stroud Oil Properties, Inc.Lease Name S. MillerWell # 2Sec. 27 Twp. 31 Rge. 15☒ EastCounty Montgomery☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☒ Yes ☐ NoElectric Log Run  
(Submit Copy.)☒ Yes ☐ No

## Formation Description

☐ Log ☒ Sample

Name	Top	Bottom
Pawnee	590	
Fort Scott	702	
Weir	904	
Bartlesville Sand	990	
Riverton	1130	
Mississippian	1152	
TD	1186	

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and P nt Additive
Surface	11 "	8- 5/8"	28#	175	Portland	77	CaCl
		4 1/2		1178		250	50/50 P.B.

## PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
(Amount and Kind of Material Used) Depth


## TUBING RECORD

Size Set At Packer At

Liner Run ☐ Yes ☐ No

Date of First Production

Producing Method

☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)Estimated Production  
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

10 None

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease  
(If vented, submit ACO-18.)

## METHOD OF COMPLETION

Production Interval

☒ Open Hole ☐ Perforation ☐ Dually Completed ☐ Conningled  
☐ Other (Specify) \_\_\_\_\_