

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30084

Name: Stroud Oil Properties, Inc.

Address 200 E. First, Suite 100

City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: George R. Jones

Phone (316) 262-5503

Contractor: Name: Thorton Drilling, Inc.

License: 4815

Wellsite Geologist: Robert Hammond

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWO**: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

9/19/90 9/20/90 10/24/90
Spud Date Date Reached TD Completion Date

API NO. 15- 125-29,357

County Montgomery

C NW NE Sec. 34 Twp. 31 Rge. 15 East West

4620 Ft. North from Southeast Corner of Section

1980 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

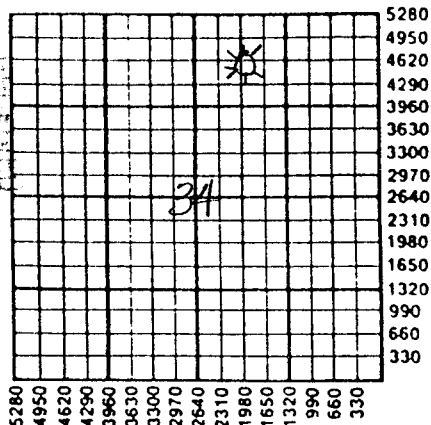
Lease Name Hinson Well # 2

Field Name Jefferson-Sycamore

Producing Formation Weir Coal

Elevation: Ground .785' KB _____

Total Depth 1180' PBDT _____



Amount of Surface Pipe Set and Cemented at 47 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1173

feet depth to surface w/ 148 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 1/21/91

Subscribed and sworn to before me this 21 day of January, 19 91.

Notary Public [Signature]

Date Commission Expires 9-5-94

KAREN E. HOUSEBERG
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) [Signature]

Operator Name Stroud Oil Properties, Inc.

Lease Name Hinson

Well # 2

Sec. 34 Twp. 31 Rge. 15

East

County Montgomery

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description

Log Sample

Name	Top	Bottom
Fort Scott	694'	
Mulky Coal	758'	
Weir Coal	930'	
Riverton Coal	1135'	
Mississippi	1149'	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	8-3/4	7"		47	Portland	6	
Surface	6-1/2	4-1/2"		1173	Portland	148	5% salt & 5% gilsonite

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Sand cut 932'

Fracture 20,000# sd 20-40 400bbl. gel x-link wtr

932'

TUBING RECORD

Size 2-3/8" Set At 891 Packer At

Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil — Bbls. Gas 50 Mcf Water 60 Bbls. Gas-Oil Ratio — Gravity —

Disposition of Gas: shut-in

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perforation Dually Completed Commingled
 Other (Specify) sand cut