

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

8197

Operator: License # 30084  
Name: Stroud Oil Properties, Inc.  
Address 200 E. 1st, Ste 100

City/State/Zip Wichita, KS 67202

Purchaser: United Gas Co., Inc.

Operator Contact Person: George R. Jones

Phone (316) 262-5503

Contractor: Name: MoKat Drilling Co.

License: 5831

Wellsite Geologist: W.T. Stoeckinger

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SMD  SOW  Temp. Abd.  
 Gas\*  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
\* Coal Seam Gas

If Workovers:

Operator: Stroud Oil Properties, Inc.

Well Name: 200 E. 1st, Ste 100

Comp. Date 2/15/91 Old Total Depth 1160

Deepening  Re-perf.  Conv. to Inj/SMD  
 Plug Back 938  PBDT  
 Coningled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SMD or Inj?)  Docket No. \_\_\_\_\_

Spud Date 12/14/90 Date Reached TD 11/10/92 Completion Date

API NO. 15- 125-29,495 - 6001  
County Montgomery  
- E2 - NW - NW Sec. 35 Twp. 31 Rge. 15  
660 Feet from  (circle one) Line of Section  
990 Feet from  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE,  (circle one) or SW (circle one)

Lease Name Bean Well # 2

Field Name Jefferson-Sycamore

Producing Formation Weir Coal

Elevation: Ground 782' KB \_\_\_\_\_

Total Depth 1160' PBDT 938'

Amount of Surface Pipe Set and Cemented at 46 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1160

feet depth to surface w/ 125 sx cwt.

Drilling Fluid Management Plan none air drill ALT 2 3-12-93  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter      Sec.      Twp.      S Rng.      E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ~~CONFIDENTIAL TICKETS~~ ~~NOT ATTACHED~~ Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature]  
Title President Date 2/15/93

Subscribed and sworn to before me this 15 day of February, 19 93.

Notary Public [Handwritten Signature]

Date Commission Expires 9-5-94

 **KAREN E. HOUSEBERG**  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 9-5-94

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SMD/Rep  NSBA  
 KGS  Plug  Other (Specify) IS

RECEIVED  
STATE CORPORATION COM  
FEB 18 1993  
CONSERVATION DIVISION  
Wichita, Kansas

Operator Shroud Oil Properties, Inc.

Lease Name Bean Well # 2

Sec. 35 Twp. 31 Rge. 15  
 East  
 West

County Montgomery

27975

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Name	Top	Date
Ft. Scott	683'	
Weir Coal	925'	
Bartlesville	942'	
Riverton Coal	1116'	
Mississippi	1130'	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8-3/4"	7"		46	Portland	6	
Production	6-1/2"	4-1/2"		1160	PortlandA	125	Pozmix

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4/ft	925-929'	(Bridge plug at 938')	Spot acid, frac 22,000# sand & water	925-929'
6/ft	1134-1140'		250 gal. 15% HCl acid	1134-1140'

TUBING RECORD							
Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
2-3/8"	1151'						
Date of First, Resumed Production, SMD or Inj. 5/17/91		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	
		55	100				

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify) \_\_\_\_\_