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JUN 29 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32654
Name: Jones Gas Corporation
Address: P O Box 970
City/State/Zip: Wichita, KS 67201-0970
Purchaser: Bluestem Pipeline LLC
Operator Contact Person: George R. Jones
Phone: (316) 262-5503
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: William M. Stout
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4/29/05 5/03/05 6/21/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30724-00-00
County: Montgomery
SW NE SW Sec. 33 Twp. 31 S. R. 15 East West
1650 feet from (S) N (circle one) Line of Section
1650 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: H. MCDANIEL A Well #: 2
Field Name: Jefferson-Sycamore
Producing Formation: Weir, Mulky
Elevation: Ground: 835 Kelly Bushing: _____
Total Depth: 1280 Plug Back Total Depth: 1268
Amount of Surface Pipe Set and Cemented at 22.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1277
feet depth to Surface w/ 160 sx cmt.

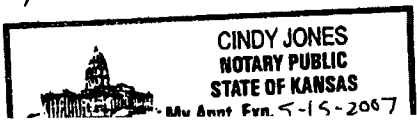
Drilling Fluid Management Plan ALT II WJM
(Data must be collected from the Reserve Pit) 7-2-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 6/28/05
Subscribed and sworn to before me this 28th day of June,
20 05.
Notary Public: [Signature]
Date Commission Expires: May 15, 2007

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



KCC

CONFIDENTIAL

Operator Name: Jones Gas Corporation Lease Name: H. MCDANIEL A Well #: 2
 Sec. 33 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Differential Temperature Log; Density Neutron Log Radioactivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah</td> <td>534</td> <td>+301</td> </tr> <tr> <td>Mulky Shale</td> <td>861</td> <td>-26</td> </tr> <tr> <td>Croweburg</td> <td>908</td> <td>-73</td> </tr> <tr> <td>Weir Coal</td> <td>1031</td> <td>-196</td> </tr> <tr> <td>Mississippi</td> <td>1223</td> <td>-388</td> </tr> <tr> <td>Total Depth</td> <td>1280</td> <td>-445</td> </tr> </table>	Name	Top	Datum	Lenapah	534	+301	Mulky Shale	861	-26	Croweburg	908	-73	Weir Coal	1031	-196	Mississippi	1223	-388	Total Depth	1280	-445
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	22.5"	Portland	4	
Production	6 3/4"	4 1/2"	10.5#	1277'	Thick Set	160	2% gel; 5% metasilicate
							2% floreal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	862-869	Frac, 250 gal. 15% acid; 20 balls; 4500# 20-40 Sd;	
		6700# 12-20 Sand, 444 bbls 15% gel water	
4	1031-36	Frac, 200 gal. 15% acid; 25 balls; 3000# 20-40 Sd;	
		9500# 12-20 Sd; 473 bbls. 15% gel water	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8"	858'	None		
Date of First, Resumerd Production, SWD or Enhr. 6/23/05			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		30	120			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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