

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

APR 14 2004

RECEIVED  
DEC 04 2002

KCC COPY

Operator: License # 32654  
Name: Jones Gas Corporation  
Address: P O Box 970  
City/State/Zip: Wichita, KS 67201  
Purchaser: Bonanza Energy  
Operator Contact Person: George R. Jones  
Phone: (316) 262-5503  
Contractor: Name: Well Refined Drilling Company, Inc.  
License: 33072  
Wellsite Geologist: Robert Hammond

No. 15 - 125-30214-00-00  
County: Montgomery  
Ap. NW SE SW Sec. 28 Twp. 31 S. R. 15  East  West  
1145' feet from (S) N (circle one) Line of Section  
3418' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW **SW**  
Lease Name: H. McDaniel C Well #: 1

Field Name: Jefferson-Sycamore  
Producing Formation: Mulky Coal

Elevation: Ground: 877 Kelly Bushing:  
Total Depth: 1313 Plug Back Total Depth: 1290

Amount of Surface Pipe Set and Cemented at 26 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 26'  
feet depth to Surface w/ 6 \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan AIR DRILL  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11/18/02 11/20/02 11/25/02  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: GR Jones  
Title: President Date: 12/2/02

Subscribed and sworn to before me this 2nd day of December  
19 2002

Notary Public: Cindy Jones  
Date Commission Expires: May 15, 2003

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

CINDY JONES  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 5-15-2003

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Side Two

COPY

Operator Name: Jones Gas Corporation

Lease Name: H. McDaniel C

Well #: 1

Sec. 28 Twp. 31 S. R. 15 East West

County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No (Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [x] No

Cores Taken Yes [x] No

Electric Log Run [x] Yes [ ] No (Submit Copy)

List All E. Logs Run:

Compensated Denisty Neutron Radioactivity Log

[ ] Yes [x] No

[ ] Yes [x] No

Yes [x] No

[x] Yes [ ] No

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[x] Log Formation (Top), Depth and Datum Sample

Name Top Datum

Fort Scott 839 +38

Mulky Coal 890 -13

Weir Zone 1069 -192

Mississippi 1264 -387

TD 1313 -436

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CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes data for 2 shots and various materials.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Includes values like 2 3/8", 877', None.

Table with columns: Date of First, Resumed Production, SWD or Enhr., Producing Method (Flowing, Pumping, Gas Lift, Other), Estimated Production Per 24 Hours (Oil, Bbls., Gas, Mcf, Water, Bbls., Gas-Oil Ratio, Gravity).

Disposition of Gas METHOD OF COMPLETION Production Interval 897-903'

[ ] Vented [x] Sold [ ] Used on Lease (If vented, Sumit ACO-18.)

Open Hole [x] Perf. Dually Comp. [ ] Commingled

[ ] Other (Specify)

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