

3-31-15E pl

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6326  
name Zoandra Petroleum Inc.  
address 10800 E. Bethany Dr.  
Suite 225  
City/State/Zip Aurora, Colorado 80014

Operator Contact Person Norris Weese  
Phone (303) 696-6973

Contractor: license # 5831  
name Mokot Drilling

Wellsite Geologist Bill Stoeckinger  
Phone (303) 526-0299

Purchaser: Square Deal Oil Co.  
Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temporary  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If Old Well: old well info as follows:

Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

6/19/84 6/20/84 6/27/84  
Spud Date Date Reached TD Completion Date

1165'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 64' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 1065' feet depth to TOP w/ 223 SX cmt

API NO. 15-125-26,935

County Montgomery

NE/4 Sec 3 Twp 31 Rge 15 XX East  
(location) West

4280 Ft North from Southeast Corner of Section  
875 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

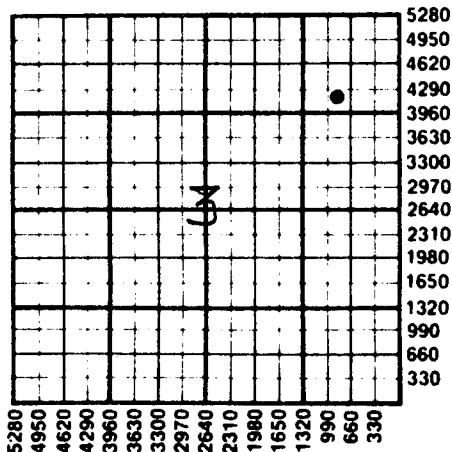
Lease Name Lavelly Well# 2-C

Field Name Sycamore Valley

Producing Formation Bartlesville

Elevation: Ground 888 KB

Section Plat



RECEIVED  
CORPORATION COMMISSION  
JUL 1 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)

(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
 Repressuring

Docket # Hauled

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Zoandra Petroleum Inc. Lease Name Lavelly Well# 2-C SEC 3 TWP. 31 RGE. 15

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

| Name        | Top | Bottom |
|-------------|-----|--------|
| 510'        |     |        |
| 552'-562'   |     |        |
| 736'        |     |        |
| 758'        |     |        |
| 1035'       |     |        |
| 1042'       |     |        |
| 1065'-1070' |     |        |
| 1083'       |     |        |
| 1145'       |     |        |
| 1165'       |     |        |

|                                      |  |     |         |               |         |
|--------------------------------------|--|-----|---------|---------------|---------|
| Date of First Production<br>6/29/84  | Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) ..... |     |         |               |         |
| Estimated Production<br>Per 24 Hours | Oil  | Gas | Water   | Gas-Oil Ratio | Gravity |
|                                      | 16 Bbls  | MCF | 40 Bbls | CFPB          |         |

Disposition of gas:  vented  open hole  perforation **AUG 3 1984** PRODUCTION INTERVAL  
 sold  other (specify) .....

|                | set (in O.D.) | lbs/ft. | depth | cement | used | additives |
|----------------|---------------|---------|-------|--------|------|-----------|
| Surface Casing | 11"           | 8 5/8"  | 64'   |        | 14   |           |
|                | 7"            | 2 7/8"  | 1065' | RFC    | 105  | 4% D-20   |

| PERFORATION RECORD |   | Acid, Fracture, Shot, Cement Squeeze Record |         |
|--------------------|---|---|---------|
| shots per foot     | specify footage of each interval perforated | (amount and kind of material used)          | Depth   |
| 2                  | 1039' - 1049'                               | 15% HCL-250 gal, 72000 SCF - Nitrogen       | 1039-10 |