

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed**

Operator: License # 5150
 Name: COLT ENERGY, INC.
 Address: P. O. BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: ONEOK
 Operator Contact Person : DENNIS KERSHNER
 Phone: (620 365-3111)
 Contractor: Name: MCPHERSON DRILLING, LLC
 License: 5675
 Wellsite Geologist: JIM STEGEMAN
 Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SIOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv: to Entr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Entr.?) Docket No. _____

11-15-01 11-19-01 12-20-01
 Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-125-30,035
 County: MONTGOMERY
SE - SW - SW Sec. 15 Twp. 31 SR. 16 X E
400 feet from S Line of Section
4220 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:
 Circle one SE
 Lease Name: CATRON Well #: 1
 Field Name: CHERRYVALE - COFFEYVILLE
 Producing Formation: BARTLESVILLE SANDSTONE
 Elevation : Ground: UNKNOWN Kelly Bushing: _____
 Total Depth: 1183 Plug Back Total Depth: 1139.90
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Staging Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II Completion, cement circulated from 1139.90
 feet depth to SURFACE w/ 130 sx cement.

Drilling Fluid Management Plan(Data Collected From Pit)
 Chloride Content 1000 ppm Fluid Volume 80 bbls
 Dewatering method used PUMPED OUT PUSH IN
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S R _____ E _____ W
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Dennis Kershner*
 Title: OFFICE MANAGER Date: 11-4-02

Subscribed and sworn to before me this 7th day of November
2002.
 Notary Public: Shirley A Stotler
 Date Commission Expires: 11-20-2004

KCC Office Use Only

Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name COLT ENERGY, INC. Lease Name CATRON Well # 1
 Sec. 15 Twp. 31 S. R. 16 X East West County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample Name Top Datum
 (Attach Additional Sheets) SEE ATTACHED DRILLERS LOG

Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

CASING RECORD NEW USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11	8 5/8	32	20	PORTLAND	4	
PRODUCTION	6 3/4	4 1/2	10.5	1139.90	THICKSET	130	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
6	3 3/8" DP EXPENDABLE CASING GUN 60PHASE 1103-1107	500GALS 7 1/2% HCL	1103-1107
		30SXS 12/20 SAND	

TUBING RECORD Set At Packer At Liner Run Yes No

Date of First, Resumed Production, 4-8-02 Producing Method: Flowing Pumping Gas Lift

Estimated Production/24hrs	Oil Bbls	Gas Mcf -0-	Water BBLs.	Gas-Oil Ratio	Gravity

Disposition Of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Compl. Commingled

(If vented Submit ACO-18) -----Other (Specify) _____