

MUST BE TYPED

4163 COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 125 - 29,237

County Montgomery

E/2-NE - NW Sec. 7 Twp. 31S Rge. 16 X E W

Operator: License # 9449

4620 Feet from S (circle one) Line of Section

Name: Great Eastern Energy & Dev. Corp.

2970 Feet from E (circle one) Line of Section

Address 5990 Greenwood Plaza Blvd.,

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Suite 131

Lease Name Wolfe Well # 1

City/State/Zip Englewood, CO. 80111

Field Name Neodesha

Purchaser: Zoandra Gathering Systems, Inc.

Producing Formation Cherokee Coal Beds

Operator Contact Person: John W. Smith

Elevation: Ground 816' KB --

Phone (303) 773-6016

Total Depth 1150' PBTD 1118'

Contractor: Name: Kephart Drilling Inc.

Amount of Surface Pipe Set and Cemented at 20 Feet

License: #5379

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: John W. Smith

If yes, show depth set -- Feet

Designate Type of Completion  
X New Well --- Re-Entry --- Workover

If Alternate II completion, cement circulated from 1150'

--- Oil --- SWD --- S10W --- Temp. Abd.

feet depth to Surface w/ 123 ax cat.

X Gas --- ENHR --- SIGW

--- Dry --- Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Air Drilled Well

Operator: \_\_\_\_\_

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Well Name: \_\_\_\_\_

Dewatering method used \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

--- Deepening --- Re-perf. --- Conv. to Inj/SWD

--- Plug Back --- PBTD

--- Commingled --- Docket No. \_\_\_\_\_

--- Dual Completion --- Docket No. \_\_\_\_\_

--- Other (SWD or Inj?) --- Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

11/15/90 11/18/90 2/27/91

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

\* Note-Necessary Attachments sent w/Original ACO-1

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John W. Smith

Title Exec. Vice President Date 9/18/91

Subscribed and sworn to before me this 18th day of September, 19 91.

Notary Public Audrey V. Nakata

Date Commission Expires 8/22/93

K.C.C. OFFICE USE ONLY  
F --- Letter of Confidentiality Attached  
C --- Wireline Log Received  
C --- Geologist Report Received  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
KGS --- Plug --- NGPA --- Other ---  
(Specify)  
JAN 13 1992

22244

SIDE TWO

Operator Name Great Eastern Energy & Dev. Corp Lease Name Wolfe Well # 1

Sec. 7 Twp. 31S Rge. 16  
 East  
 West

County Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run:  
Dual Ind.  
Dens/Neu w/GR

Name	Formation (Top), Depth and Datum	
	Top	Datum
Pawnee Ls.....	584'	+232'
Oswego Ls.....	668'	+148'
Cherokee Gp.....	720'	+96'
Mulky Coal.....	-	-
Bevier Coal.....	748'	+68'
Weir-Pittsburg Coal..	-	-
Bartlesville ss.....	919'	-103'
Tucker/Burgess ss....	989'	-173'
Riverton Coal.....	1092'	-276'
Mississippian System...	1114'	-298'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8-5/8"	7"	20	20'	Cmn	3	
Production	6-1/4"	4-1/2"	10.5	1150'	OWC	123	2% Gel 5% Salt 4% Gil.

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Dept'
8	1092' - 1094'	75 gal. 15% HCl; 3000# 12/30, 17,000# 10/20; 220 bbl. 40# x-link pad, 348 bbl 40# x-link w/sd.	1092' - 94'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1099'	---	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_  
Dewatering Commenced 7/18/91

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	---	5	10	---	---

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
Production Interval: 1092' - 94'