

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

8200  
COPY

API NO. 15- 125 - 29,698 8-31-16E  
County Montgomery

SW - SW - SE Sec. 8 Twp. 31S Rge. 16 X E W

Operator: License # 9449

330 Feet from (S) (circle one) Line of Section

Name: Great Eastern Energy & Dev. Corp.

2310 Feet from (E) (circle one) Line of Section

Address 5990 Greenwood Plaza Blvd.

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Suite 116

City/State/Zip Englewood, CO. 80111

Lease Name Bauman Well # 1

Purchaser: Zoandra Gathering Systems, Inc.

Field Name Neodesha

Operator Contact Person: John W. Smith

Producing Formation Cherokee Coal Beds

Phone (303) 773-6016

Elevation: Ground 771' KB --

Contractor: Name: Kephart Drilling Inc.

Total Depth 1047' PBTD 1038'

License: 5379

Amount of Surface Pipe Set and Cemented at 32 Feet

Wellsite Geologist: John W. Smith

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion  
X New Well      Re-Entry      Workover

If yes, show depth set      Feet

     Oil      SWD      S10W      Temp. Abd.  
     Gas      ENHR X S1GW  
     Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 1047

If Workover/Re-Entry: old well info as follows:

feet depth to surface w/ 121 sx cat.

Operator:     

Drilling Fluid Management Plan 2-3-93  
(Data must be collected from the Reserve Pit)

Well Name:     

Air Drilled Well

Comp. Date      Old Total Depth     

Chloride content      ppm Fluid volume      bbls

     Deepening      Re-perf.      Conv. to Inj/SWD  
     Plug Back      PBTD  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SWD or Inj?)      Docket No.     

Dewatering method used     

Location of fluid disposal if hauled offsite:     

12/12/92 12/18/92 12/30/92  
Spud Date Date Reached TD Completion Date

Operator Name     

Lease Name      License No.     

     Quarter      Sec.      Twp.      S Rng.      E/W

County      Docket No.     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John W. Smith

Title Exec. Vice President Date 1/28/93

Subscribed and sworn to before me this 28<sup>th</sup> day of January, 19 93

Notary Public Audrey U. Nakata

Date Commission Expires 8/22/93

RECEIVED STATE CORPORATION COMMISSION OFFICE USE ONLY  
F      Lett. Confidentiality Attached  
FEB - 1 1993 Wireline Log Received  
Geologist Report Received  
CONSERVATION DIVISION  
WICHITA, KANSAS  
Distribution  
     SWD/Rep      NGPA  
     Plug      Other IS  
(Specify)

22247  
 SIDE TWO  
 Operator Name Great Eastern Energy & Dev. Corp Lease Name Bauman Well # 1  
 Sec. 8 Twp. 31S Rge. 16  East  West  
 County Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Yes  No  
 Drill Stem Tests Taken (Attach Additional Sheets.)  
 Yes  No  
 Samples Sent to Geological Survey  
 Yes  No  
 Cores Taken  
 Yes  No  
 Electric Log Run (Submit Copy.)  
 Yes  No  
 List All E.Logs Run:  
 Dual Ind.  
 Dens/Neu w/GR  
 GR/CCL

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample		
Name	Top	Datum
Pawnee Ls.....	501'	+270'
Oswego Ls.....	589'	+182'
Cherokee Gp.....	640'	+131'
Mulky Coal.....	-	-
Bevier Coal.....	666'	+105'
Weir-Pittsburg Coal..	808'	- 37'
Bartlesville ss.....	870'	- 99'
Tucker/Burgess ss....	951'	-180'
Riverton Coal.....	-	-
Mississippian System...	1042'	-271'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8-5/8"	7"	20	32'	Portland	20	7% Gel
Production	6-1/4"	4-1/2"	10.5	1047'	OWC-lite	121	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
8	808' - 812'			

**TUBING RECORD** Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours Oil \_\_\_\_\_ Bbls. Gas \_\_\_\_\_ Mcf Water \_\_\_\_\_ Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 808' - 812'

Great Eastern Energy  
 Bauman #1  
 32' of 7"  
 Consolidated Cemented

Started: 12-12-92  
 Finished: 12-18-92

From	To	Formation
0'	26'	clay
26'	37'	shale
37'	51'	lime
51'	60'	shale
60'	112'	lime
112'	154'	sand
154'	159'	shale
159'	160'	coal
160'	172'	shale
172'	189'	sand
189'	197'	sandy shale
197'	200'	shale
200'	212'	lime
212'	257'	shale
257'	271'	lime
271'	328'	shale
328'	402'	lime
402'	418'	shale
418'	433'	sand
433'	499'	shale
499'	500'	coal
500'	502'	shale
502'	523'	pink lime
523'	589'	shale
589'	612'	Oswego lime
612'	622'	shale
622'	635'	lime
635'	641'	shale
641'	642'	coal
642'	647'	lime
647'	689'	shale
689'	690'	coal
690'	723'	shale
723'	725'	coal
725'	748'	shale
748'	749'	coal
749'	782'	shale
782'	788'	sandy shale
788'	807'	shale
*807'		2# on 1" 195 MCF/Day
*next day	- 1 1/2# on 1"	- 169 MCF/Day
807'	813'	coal
813'		shale
*814'		3# on 1" 202 MCF/Day
874'		sand
*880'		water
953'		shale
960'		sand
*973'		tricone 6"
993'	999'	shale
999'	1000'	coal
1000'	1023'	shale
1023'	1025'	coal
1025'	1040'	shale
1040'	1047'	chat
1047'	Total Depth	

