SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 125 - 29,326

County Montgomery

NW SW NE Sec. 18 Twp. 31 S Rge. 16 X East ___ West

3630 Ft. North from Southeast Corner of Section

2310 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Operator: License # 9449

Name: Great Eastern Energy & Dev. Corp.

Address: 5990 Greenwood Plaza Blvd.,#131

City/State/Zip: Englewood, CO. 80111

Purchaser: Zoandra Gathering Systems, Inc.

Operator Contact Person: John W. Smith
Phone: (303) 773-6016

Designate Type of Original Completion
X New Well ___ Re-Entry ___ Workover

Date of Original Completion 1/7/91

Name of Original Operator Great Eastern Energy

Original Well Name Gordon #2

Date of Recompletion:

pleted gas well connected to pipeline 1/25/91
Commenced Completed

Re-entry ☐ Workover ☐

Designate Type of Recompletion/Workover:
___ Oil ___ SWD ___ Temp. Abd.
___ Gas ___ Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply, etc.)

___ Deepening ___ Re-perforation
___ Plug Back ___ PBTD
___ Conversion to Injection/Disposal

Is recompleted production:

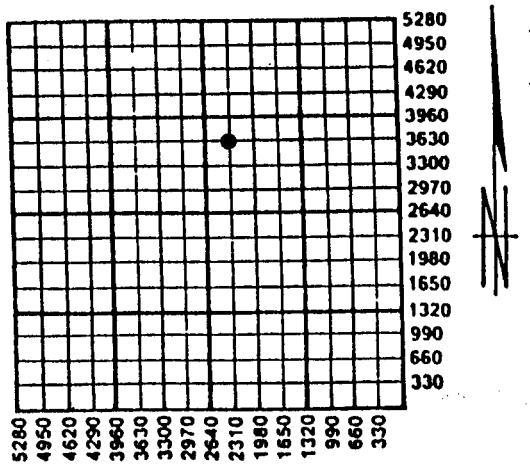
___ Commingled Docket No. ___
___ Dual Completion Docket No. ___
___ Other (Disposal or Injection?)
Docket No. ___

Lease Name Gordon Well # 2

Field Name Neodesha

Producing Formation Cherokee Coal Beds

Elevation: Ground 778' KB N/A



JAN 31 1991

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Drillers Timelog Received

Distribution
✓ KCC ___ SWD/Rep ___ NGPA
✓ KGS ___ Plug ✓ Other (Specify)

D.S.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John W. Smith Title Exec. Vice President Date 1/29/91

Subscribed and sworn to before me this 29th day of January 19 91

Notary Public Audrey V. Nakata Date Commission Expires 8/22/93
Audrey V. Nakata

FORM ACO-2
7/89

SIDE TWO

Operator Name Great Eastern Energy & Dev. Corp. Lease Name Gordon Well # 2

Sec. 18 Twp. 31S Rge. 16 ☒ East ☐ West County Montgomery

* All data same as ACO-1

RECOMPLETION FORMATION DESCRIPTION

☐ Log ☐ Sample

Name	Top	Bottom
Pawnee Ls.		
Oswego Ls.		
Cherokee Gp.		
Mulky Coal		
Bevier Coal		
Weir-Pittsburgh Coal		
Bartlesville SS		
Tucker/Burgess SS		
Riverton Coal		
Mississippian System		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

PBTD _____ Plug Type _____

TUBING RECORD

Size _____ Set At _____ Packer At _____ Was Liner Run _____ Y _____ N

Date of Resumed Production, Disposal or Injection 1/25/91 Well connected to pipeline

Estimated Production Per 24 Hours Oil _____ Bbls. Water 60 Bbls. _____ Gas-Oil-Ratio

Gas 40 Mcf

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)